District - GSD John St. District - GSD District -	Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103	
District Grave Street		Energy, Minerals and Natural Resources		
Dit Constant Const	<u>District II</u> – (575) 748-1283	OIL CONGERVATION DIVIGION	1	
STATE FEE Santa Fe, NM 87505 Santa Fe, NM 8				
128 S. France Dr., Start R. N. N.	1000 Rio Brazos Rd., Aztec, NM 87410			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPERSO RE PUG BACK TO A DIFFERENT RESPONDED FOR PROPOSALS TO DRILL OR TO DEPERSO REPORT OF PUG BACK TO A DIFFERENT RESPONDED FOR PROPOSALS TO DRILL OR TO DEPERSO REPORT OF PUG BACK TO A DIFFERENT RESPONDED FOR PROPOSALS TO DRILL OR TO DEPERSO REPORT OF PUG BACK TO A DIFFERENT RESPONDED FOR THE PUG BACK TO A DIFFERENT		Sama re, INIVI 87303	6. State Oil & Gas Lease No.	
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DIFFERENT RESERVOIR, USE 'APPLICATION FOR PERMIT' (FORM C-10) FOR SUCH			7. Lease Name or Unit Agreement Name	
Type of Well: Oil Well Gas Well Other SWD Class	DIFFERENT RESERVOIR. USE "APPLIE		Sunco Disposal	
2. Name of Operator Agua Moss, LLC 3. Address Operator PO Box 600 Farmington, NM 87499 4. Well Location Unit Letter_E		Gas Well Other SWD Class I		
Agua Moss, I.i.C 247130		Gas well Guiler Swid Class I		
10. Pool name or Wildcat SWD MV		•		
PO Box 600 Farmington, NM 87499 SWD MV				
Unit Letter E 1595 feet from the North line and 1005 feet from the West line Section 2 Township 29N Range 12W NMPM County San Juan 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		99		
Section 2 Township 29N Range 12W NMPM County San Juan	4. Well Location			
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	Section 2			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE ORILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL COMMENCE ORILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL COMMENCE ORILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL COMMENCE ORILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL COMMENCE ORILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL COMMENCE ORILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL COMMENCE ORILLING OPNS. P AND A OTHER: DIST. 3 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 2/3/14 MIRU HWS Rig #12 RU pump/pit mix in with 640 sx barite, 9 cans of flowzan, for a total of 150 bbls 15.1 ppg w/ 54 vic 2/4/14 TBG 1300 PSIG, CSC 450 PSIG, MIX 10BBLS 3% KCL W/ 15 GAL HEC, PMP 6BBL Pull DWN TBG, displaced W/ 18 BBLS BARITE 15.1PPG MUD, Let well set for 15 MINS, still flowing back W/ 120# CON TBG, PMP a total of 21 BBLS TO KILL TBG, ON CSG, released on/off tool, killed well W/ 106.56 BBLS watching water returns until loss of circ, watch well no flow, LAY DOWN DN CSG, released on/off tool, killed well W/ 106.56 BBLS watching water returns until loss of circ, watch well no flow, LAY DOWN DN CSG, released on/off tool, Fig. 7 ping in F nipple @4281', Run & Set 1.87" plug in F nipple, RD Slick line, Attempt to get off on/off tool, Set down 5k tighten string and release on/off tool, Tool well with will be a string and release on/off tool, Tool well will be a string and release on/off tool, Fig. 7 plug pin F nipple, RD Slick line, Attempt to get off on/off tool, Set down 5k tighten string and r)	
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Type or print namePhilana Thompson E-mail address:pthompson@merrion.bz PHONE: _505-486-1171 For State Use Only APPROVED BY:	M , \prec			
Type or print namePhilana Thompson E-mail address:pthompson@merrion.bz PHONE: _505-486-1171 For State Use Only APPROVED BY:	CONTRACTOR MANAGEMENT	TITLE Besileton Compliance	Specifical DATE 2/24/14	
APPROVED BY: 13/17/14 Deputy Oil & Gas Inspector, TITLE District #3 DATE 3/17/14	SIGNATURE FUNCTION I	TILE_Regulatory Compliance	SpecialistDATE2/24/14	
APPROVED BY: 13/17/14 Deputy Oil & Gas Inspector, TITLE District #3 DATE 3/17/14	Type or print namePhilana Thor	npson E-mail address:pthompson@meri	rion.bz PHONE: _505-486-1171	
APPROVED BY: 1306 Sept. TITLE District #3 DATE 3/17/14	· · · —			
	APPROVED BY: AMADIM		DATE 3/17/14	