

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM16476
2. Name of Operator DJ SIMMONS INC		6. If Indian, Allottee or Tribe Name
Contact: CHRIS LOPEZ E-Mail: clopez@djsimmons.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address FARMINGTON, NM 87499	3b. Phone No. (include area code) Ph: 505-326-3753 Ext: 127	8. Well Name and No. HANSON 33
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 36 T27N R13W SENW 1450FNL 1850FWL 36.535016 N Lat, 108.173232 W Lon		9. API Well No. 30-045-29837-00-S1
		10. Field and Pool, or Exploratory WAW
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

D. J. Simmons Plugged and Abandoned the subject well on 02/17/2014. Please see attached well bore sketch and daily rig report.

RCVD MAR 7 '14  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #237344 verified by the BLM Well Information System For DJ SIMMONS INC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/05/2014 (13SXM0472S)</b>	
Name (Printed/Typed) CHRIS LOPEZ	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 02/28/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 03/05/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCB



## Hanson 33

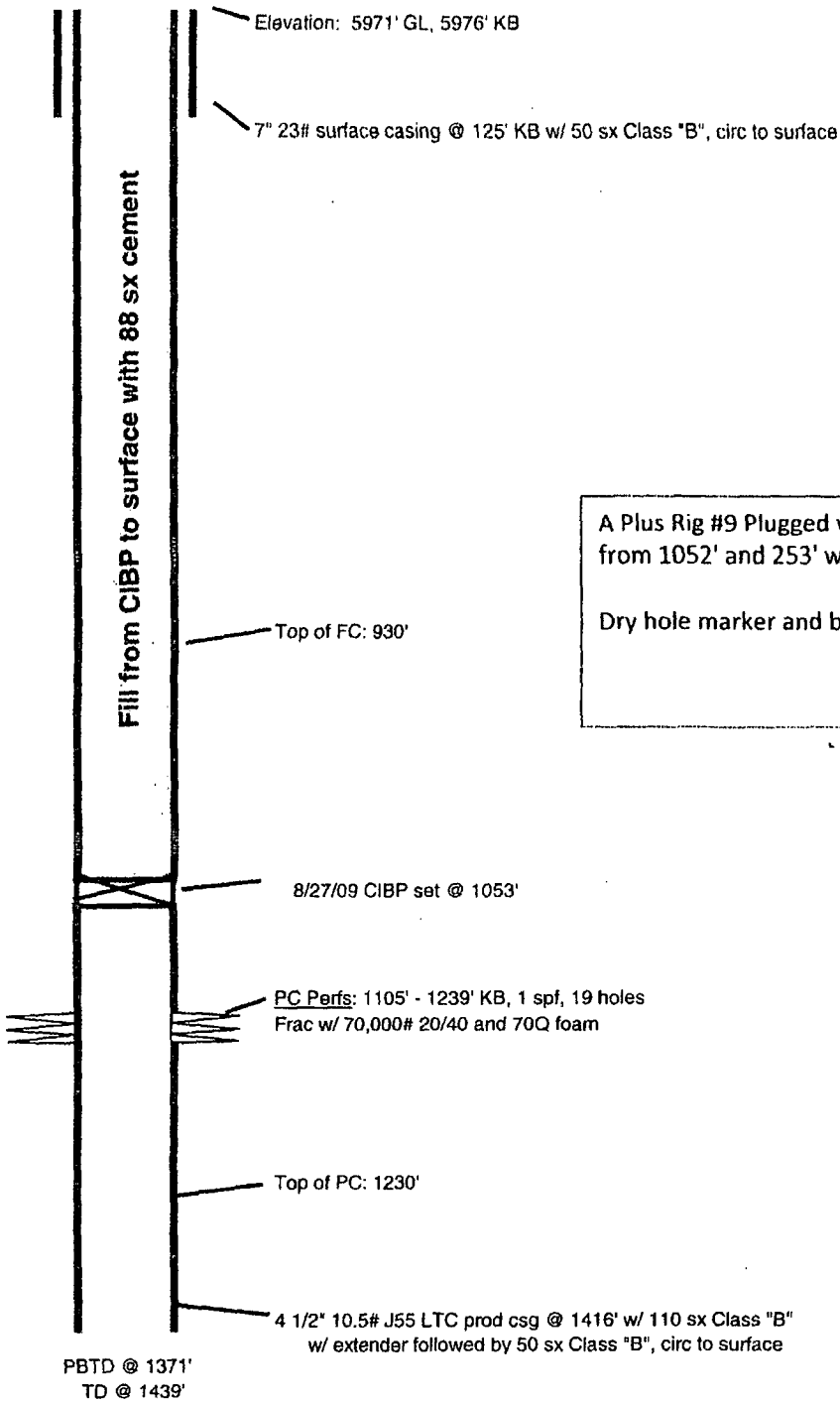
Location: Surface: 1450' FNL, 1850' FWL,  
Sec 36, T27N, R12W, San Juan  
County, New Mexico

Field: Basin FC

Zone: Fruitland Coal/Pictured Cliffs

API #: 30-045-29837

Spud Date: August 5, 2000



A Plus Rig #9 Plugged well on 2-17-2014 filling the casing in 2 stages from 1052' and 253' with 64 sx and 24 sx respectively.

Dry hole marker and bell hole were filled with 20 sx.

6/28/2009 -  
MIT. Pressured casing up to 500 psi, held for 30 minutes

Rig No 9Date 2/17/14 Day Mon.Well Name Hanson #33Company D.J. Simmons

FROM	TO	DESCRIPTION OF OPERATION
5:30		116M on JSA Service + Start Rig & Equip. Load Rig Supplies
	7:00	Pre Trip all Equip. Fill out Log/DVR
7:00	8:00	* Had some problems on Ratchet Trailer Service + Fix
8:00		Roll Rig & Equip. to Loc. (H.M. Yard - Hanson #33)
	10:00	Spot in Rig & Equip. on Loc.
10:00		R.V. Day 1, get pulling Unit. OK with psi. 21450 PSI
		R.V. Blow down line Blow down to pit Perform Start
		Well Inspection X-O to 296' Log Equip. R.V. pump & Cont. Equip.
		R.V. pump to Log Pump 5455 psi. Circ. w/ 1.5 lbs H <sub>2</sub> O
	1:00	W.H. N.V. BOP R.V. Work Floor & Log Equip.
1:00	1:30	R.V. pump to B.H. Load w/ 24601 test to 3000 test good
1:30		LD 33 296' 8th EUB Log Tr. Well Talker R.V. 34 jnts
		Log CE80C 1053' 60 jnts 34 R.V. 18 sub EUB 1052'
		R.V. pump to Log Pump & psi. Circ. w/ 1.5 lbs H <sub>2</sub> O
	3:00	clean up returns shut in 50' RT. Csg to 500' for 30 min test good
3:00		PH1 Mix & Pump 6455 15.8" 1.15 jnts class B cont. from
	3:30	1053' - 210' R.V. (7552 cu/ft)
3:30		LD 25 jnts EUB 1053' R.V. pump to Log Pump & psi. Circ. w/ 2
	4:00	6455 1.15 jnts to clean up returns
4:00		PH2 Mix & Pump 2455 2832 cu/ft 15.8" 1.15 jnts class B
	4:30	Cont. from 253' - 01 good Cont. Returns & Service
4:30		LD 8 jnts w/ total 53 jnts on Floor 334. Well 20 APUS U.S. RD
		& flush Log Equip. R.V. Work Floor RD BOP Dig for W.H. Return
		1st work permit cut with cont. to 20' on 20' csg Install DTM
		OK to top land DTM by Mark Decker PH1 & Pump 2055 set DTM
		R.V. pump & Cont. Equip. Drain Pump & Lines RD Day 1, get Ratching
	10:00	Unit Move toward SDFD Secure Loc.
		Mark Decker w/ BLM on Loc.
		Notice BLM 2/16/14 @ 5:15 PM on 2/16/14

6:30 6:30 - 7:00 Fuel & Motor Oil - 7:00 Water Hauled / Load Flush H<sub>2</sub>O (3RT)

Rental Equipment 20 jnts APUS U.S. 24601 (24601) Cement RetainersCementing PH1 - 6455 PH2 - 2455 DTM - 2055

Wireline

CREW	NAME	UNIT	SALEAGE	HOURS
Supervisor	D. Comanche	74	55	13
Operator	D. Senochez	25	53	13
Derrick	J. Russell			13
Floors	M. Dees			13
Floors	R. Heater			13
Floors	J. Graciano			13