

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMSF081101

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
SLICE 22. Name of Operator
DJ SIMMONS INCContact: CHRIS LOPEZ
E-Mail: clopez@djsimmons.com9. API Well No.
30-045-30243-00-S1

3a. Address

FARMINGTON, NM 87499

3b. Phone No. (include area code)
Ph: 505-326-3753 Ext: 12710. Field and Pool, or Exploratory
WAW

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 4 T26N R12W SWSE 820FSL 1800FEL
36.512239 N Lat, 108.114133 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
BP	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

D. J. Simmons Plugged and Abandoned the subject well on 02/18/2014. Please see attached well bore sketch and daily rig report.

RCVD MAR 7 '14
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #237345 verified by the BLM Well Information System
For DJ SIMMONS INC, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 03/05/2014 (13SXM0470S)

Name (Printed/Typed) CHRIS LOPEZ

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 02/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDSTEPHEN MASON
Title PETROLEUM ENGINEER

Date 03/05/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCDA



Slice No. 2

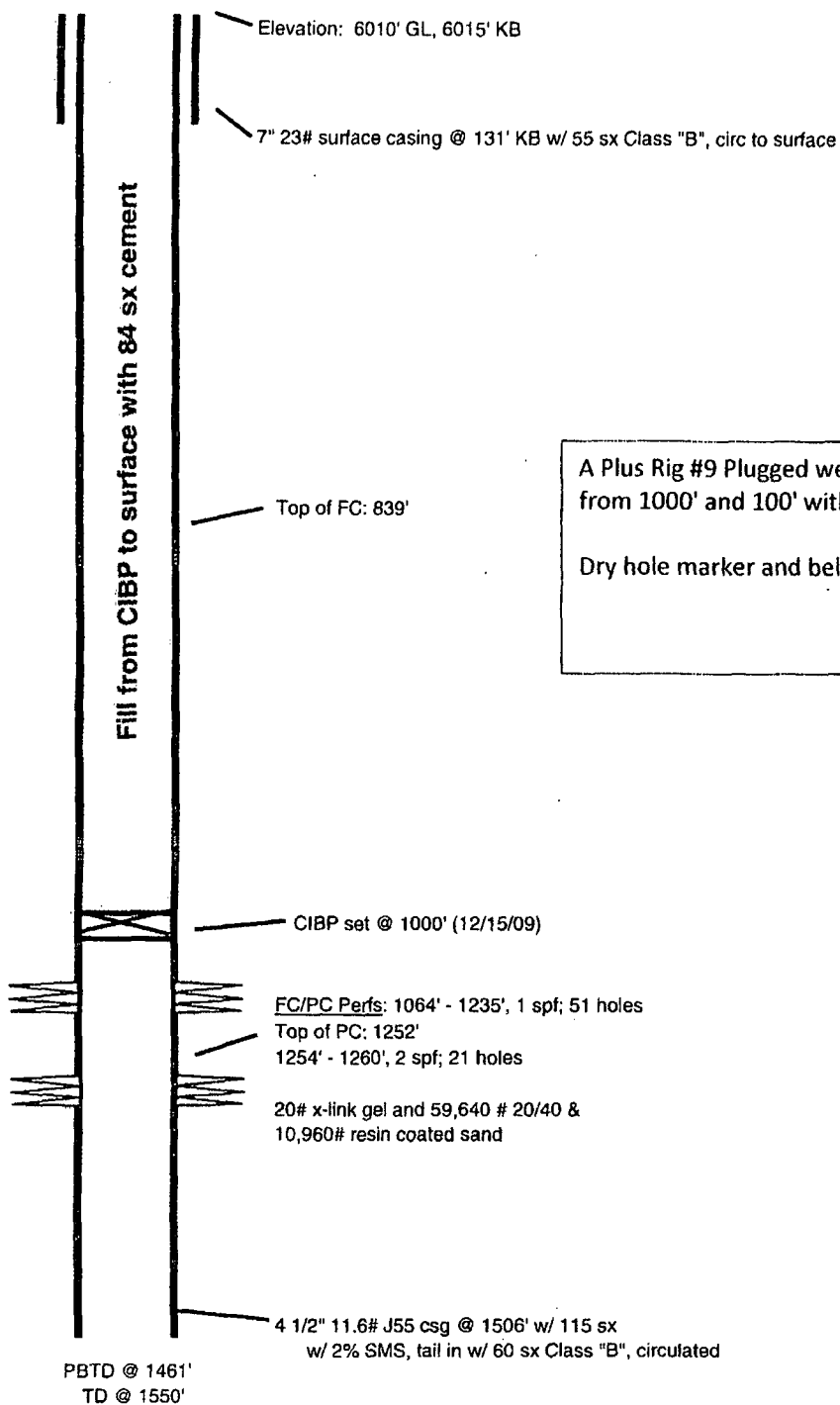
Location: Surface: 820' FSL, 1800' FEL,
Sec 4, T26N, R12W, San Juan
County, New Mexico

Field: Basin FC

Zone: Fruitland Coal/Pictured Cliffs

API #: 30-045-30243

Spud Date: October 13, 2000



A Plus Rig #9 Plugged well on 2-18-2014 filling the casing in 2 stages from 1000' and 100' with 68 sx and 16 sx respectively.

Dry hole marker and bell hole were filled with 20 sx.

12/10/2009 -
MIT. Pressured casing up to 500 psi, held for 30 minutes

Rig No. 2

Date 2/19/14 Day Tues.

Well Name

Well Name, Slice #2

Company

Company *Du Simmons*

1454# NMSE-581101

ADT 30-045-0243 870 E SL + 1800' FEL SEC 4 T 26N R 17W

FROM	TO	DESCRIPTION OF OPERATION
5:00	7:30	A Plus Muddy Safety Meeting
7:30	9:30	Load Rig, Supplies & Travel to Loc. (Hanson #33)
9:30	9:00	Pre Trip all Equip. Fill out logs/DVR
9:00	9:30	Roll Rig & Equip. to Loc.
9:30		Set in Rig & Equip. on loc. RV Daylight Pulling Unit Perform Start Well Inspection OK well 25'. NO Flg 4 1/2 csg 0" 8H 0" RV. Relief lines open to pit RV. pump to csg Pump csg full w/ fluid @ Surface ND with N.V. BOP Perform Pump check RV. Work floor off Flg Equip. 12:30 RV pump to BHT. Did not take any H ₂ O to back. B kept to test Cement Surface
12:30		PL 32 jnts (Tally Fr. Hanson #33) Tag CEBPC 1000' RV. Pump to Ybg Pump & ask Circ. in label Pump add 9.5 bbls Clean w/ returns. Shut in csg 21' csg to 100' 1/2" for 3 min test good
2:00	2:00	PH 1 Mix & Pump 168SX 80.24 cu/ft 15.8 #1.19 yd/c class B cmt. from 1000' - 80' TOC
2:30	2:30	LD 29 jnts w/ total 50 jnts on Float RV. pump to Ybg, Pump & ask Circ. w/ 2 facts to circ. TOC out TOC 100'
3:00	3:00	PH 2 Mix & Pump 168SX 18.88 cu/ft 15.9 #1.18 yd/c class B cmt. From 100' - 0' good cmt. returns out 4 1/2 csg
3:15	3:15	LD 3 jnts w/ total 53 jnts on Float RD Ybg Equip. Work floor Dig out with. Perform Hot Work permit put with found cmt. in 4 1/2 csg @ Surface & 20' on backside 4 1/2 x 7" OK by FLM to top Top & install DTM Mix & Pump 20SX to set DTM RD / Drain Pump & Lines RD Daylight
5:30	5:30	Pulling Unit move fwd Secure loc. SDFD
5:30	6:00	Travel back to yard

Parria Hillbuckton W/BLM on LOC

Fuel & Motor Oil

Water Hauled 1 load Fresh H₂O (APUS M. & B.)

Rental Equipment

Cement Retainers

Cementing

P#108573

PH 2-165X5

DTM-20XS

Wireline

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	①. Gmanoke	14	54	12.5
Operator	D. Sanchez (Rig #9)	25	54	12.5
Derrick	J. Russell (P.T. 300)			12.5
Floors	P. H. ...			12.5