Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU

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OF LAND MANAGEMENT	-	5. L

SHADRY NOTICES AND REPORTS ON WELLS

OMB NO. 1004-0135 Expires: July 31, 2010

_	BAPHES: 541, 51, 2010
5.	Lease Serial No. NMSF078046
	TVIVISTO / 8046
6.	If Indian, Allottee or Tribe Name

FORM APPROVED

Do not then this form are a set of self-than to self-than the				6. If Indian, Allottee or Tribe Name				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.								
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well					8. Well Name and No. HUGHES 6M			
2. Name of Operator Contact: TOYA COLVIN BP AMERICA PRODUCTION COMPANYMail: Toya.Colvin@bp.com					9. API Well No. 30-045-32061 .			
3a. Address 501 WESTLAKE PARK BLVD. RM 4.423B HOUSTON, TX 77079 3b. Phone No. (ii Ph: 281-366-7								
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 29 T29N R08W SENW 1675FNL 1705FWL 36.699208 N Lat, 107.702666 W Lon					SAN JUAN COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	□ Product	ion (Start/Resume)	■ Water Shut-Off		
_	☐ Alter Casing	☐ Frac	☐ Fracture Treat ☐ Reclan		ation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp	olete	Other		
☐ Final Abandonment Notice			□ Tempor	☐ Temporarily Abandon				
			■ Water D					
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involvectesting has been completed. Final Aldetermined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide I operations. If the operation re bandonment Notices shall be fil inal inspection.)	give subsurface the Bond No. or sults in a multipled only after all	locations and meas in file with BLM/BL e completion or rec requirements, inclu-	ured and true ve A. Required sultompletion in a redimetion in a redimetion	ertical depths of all pertin osequent reports shall be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once		
BP America Production Company would like to amend the allocation splits for the subject well. Allocation should be as follows:			,	RCVD MAR 7'14				
Basin Dakota C01= Gas 18%, Water 18%, Condensate 18% Blanco-Mesaverde C02- Gas 82%, Water 82%, Condensate 82% DHC 1401-0				OIL COMS. DIV. DIST. 3				
Effective January 01, 2014								
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For BP AMERICA PF	235650 verifie RODUCTION C	d by the BLM We OMPANY, sent t	ell Information to the Farming	n System gton			
Name(Printed/Typed) TOYA COLVIN			Title REGULATORY ANALYST					
Signature (Electronic S	Submission)		Date 02/14/2014					
Signature (Electronic)	THIS SPACE FO	OR FEDERA			SE			
Approved By Joe Hand	# <u> </u>		Title GE-0			Date 3-5-14		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	Office FFO							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.