

• Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-33030</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>CA# NMNM95757</b>
7. Lease Name or Unit Agreement Name: <b>SCOTT GAS COM</b>
8. Well Number <b>#1E</b>
9. OGRID Number <b>5380</b>
10. Pool name or Wildcat <b>Basin Dakota / Blanco Mesa Verde</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5,808' GR</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	2. Name of Operator <b>XTO Energy Inc.</b>
3. Address of Operator <b>382 CR 3100, AZTEC, NM 87410</b>	4. Well Location Unit Letter <b>D</b> : <b>785</b> feet from the <b>NORTH</b> line and <b>730</b> feet from the <b>WEST</b> line Section <b>1</b> Township <b>30N</b> Range <b>12W</b> NMPM County <b>SAN JUAN</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5,808' GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
**RCVD MAR 5 '14**  
**OIL CONS. DIV.**  
**DIST. 3**

OTHER: **RAN MIT, TA DAKOTA & PWOP** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. is changing the status of the Dakota perms fr/6,629' - 6,838' from zone isolation to temporarily abandoned per the attached report.

TA Expires 2-26-19  
Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J. Morrow TITLE REGULATORY ANALYST DATE 3/4/2014  
sherry\_morrow@xtoenergy.com  
Type or print name SHERRY J. MORROW E-mail address: sherry\_morrow@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 3/17/14  
Conditions of Approval (if any): N

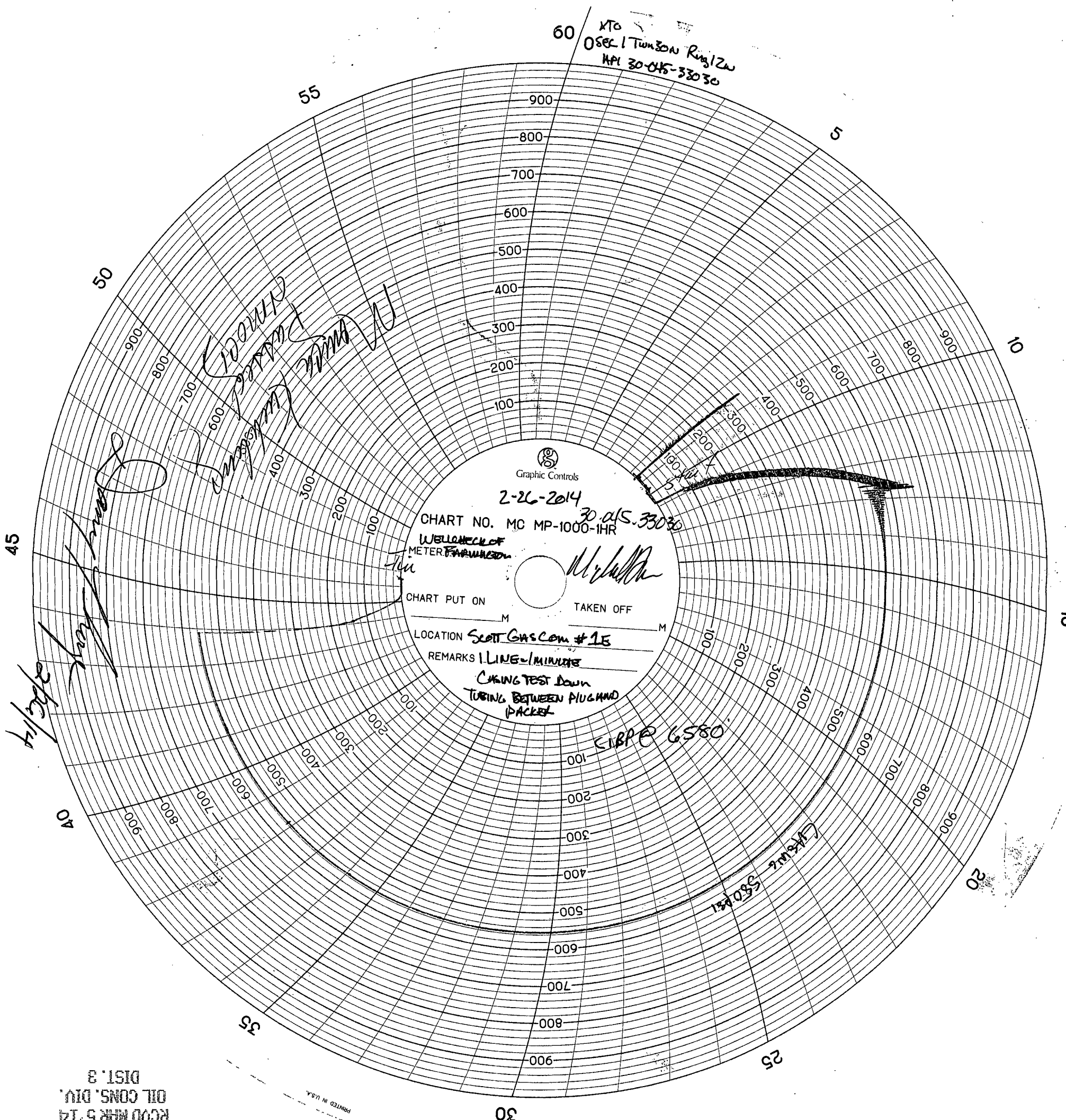
## **Scott Gas Com #1E**

**2/25/2014** MIRU rig. TOH 2-3/8", 4.7#, J-55, 8rd, EUE tbg. Notified Brandon Powell w/NMOCD @ 3:12 p.m.  
2/25/2014 for PT on 2/26/2014.

**2/26/2014** MIRU pmp trk. PT CIBP @ 6,580' to 550 psig for 30" w/chart. Tst OK. RDMO pmp trk. Monica Kuehling w/NMOCD on loc to witness PT & run BH tst.

**2/27/2014** TIH 2-3/8", 4.7#, J-55, 8rd, EUE tbg. EOT @ 4,930'. TIH pmp, rods & rod sub. Instl SB & rotator. Seat pmp. LS & PT tbg to 500 psig. Tst OK. GPA. RDMO rig. Return MV perms fr/4,510' - 4,771' to production @ 11:30 a.m. Ppg @ 4 x 66" SPM.

XTO  
OSEC 1 Tun 30W Ring 12W  
KPI 30-045-33030



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DIST. 3

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