

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-045-21029</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>ELLIOTT A LS</b>
8. Well Number <b>#2</b>
9. OGRID Number <b>5380</b>
10. Pool name or Wildcat <b>AZTEC PICTURED CLIFFS</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5982' GL</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: <b>ELLIOTT A LS</b>
2. Name of Operator <b>XTO Energy Inc.</b>	8. Well Number <b>#2</b>
3. Address of Operator <b>382 CR 3100 Aztec, NM 87410</b>	9. OGRID Number <b>5380</b>
4. Well Location Unit Letter <b>M</b> : <b>900'</b> feet from the <b>SOUTH</b> line and <b>800'</b> feet from the <b>WEST</b> line Section <b>19</b> Township <b>31N</b> Range <b>11W</b> NMPM County <b>SAN JUAN</b>	10. Pool name or Wildcat <b>AZTEC PICTURED CLIFFS</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5982' GL</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. intends to plug and abandon this well per the attached procedure and will be using a closed loop system. Please also see the attached current and proposed well bore diagrams.

*Run COL and provide to NMOC for review  
move Fruitland plug to 2078-1978  
ADD Kintland / Oj. Adams plug - 1028-712*

RCVD MAR 11 '14

OIL CONS. DIV.

Notify NMOC 24 hrs  
prior to beginning  
operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Babcock TITLE REGULATORY ANALYST DATE 3/7/14

Type or print name KRISTEN D. BABCOCK E-mail address: kristen\_babcock@xtoenergy.com PHONE 505-333-3206

For State Use Only

APPROVED BY Brandon Rell TITLE Deputy Oil & Gas Inspector DATE 3/24/14

Conditions of Approval (if any):

N

District #3

# Elliott A LS #2

## Current

Aztec Picutre Cliffs

990' FSL, 800' FWL, Section 19, T-31-N, R-11-W,

San Juan County, NM / API #30-045-21029

Lat \_\_\_\_\_ / Long \_\_\_\_\_

Today's Date: 3/5/14

Spud: 9/29/72

Completed: 12/8/72

Elevation: 5982' GL  
5993' KB

12.25" hole

8.625" 24#, K-55 Casing set @ 130'  
Cement with 90 sxs , circ 7 bbls cmt to  
surface

TOC @ 530' by TS

7.875" hole @ 1,040

Fruitland @ 1875'

Picture Cliffs @ 2472'

Picture Cliffs Perforations:  
2472' – 2508'

6.75" hole

2.875", 6.4#, J-55 Casing set @ 2665'  
Cement with 243 sxs

TD 2665'  
PBD 2665'

# Elliott A LS #2

## Proposed

Aztec Picutre Cliffs

990' FSL, 800' FWL, Section 19, T-31-N, R-11-W,

San Juan County, NM / API #30-045-21029

Lat \_\_\_\_\_ / Long \_\_\_\_\_

Today's Date: 3/5/14

Spud: 9/29/72

Completed: 12/8/72

Elevation: 5982' GL  
5993' KB

12.25" hole

8.625" 24#, K-55 Casing set @ 130'  
Cement with 90 sxs , circ 7 bbls cmt to  
surface

Plug #3: 180' – 0'  
Class B cement 67s xs

Perforate @ 180'

TOC @ 530' by TS

7.875" hole @ 1,040

Plug #2: 1,925' – 1,825'  
Class B cement, 5 sxs

Fruitland @ 1875'

Plug #1: 2,462' – 2,412'  
Class B cement, 3 sxs

Set CR @ 2,462'

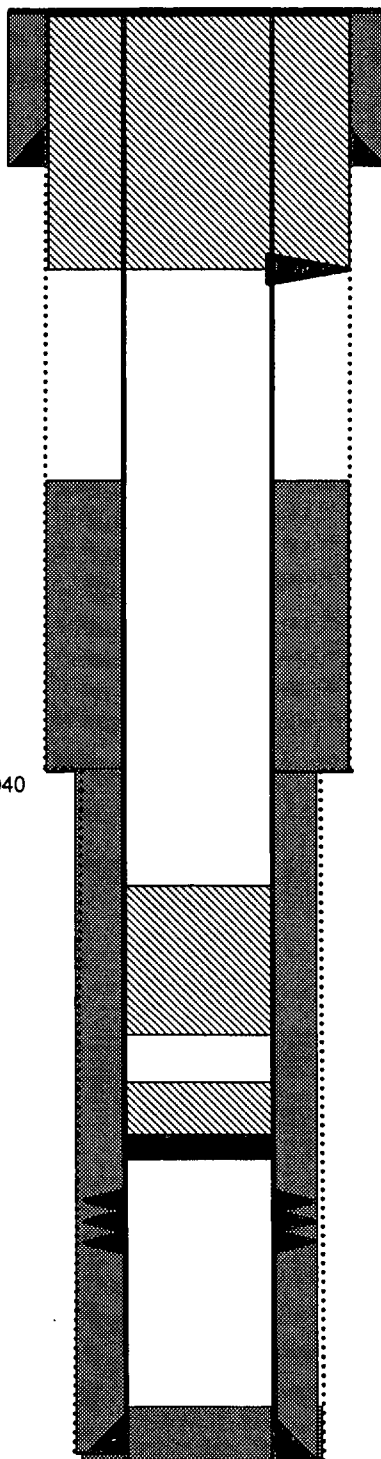
Picture Cliffs @ 2472'

Picture Cliffs Perforations:  
2472' – 2508'

6.75" hole

2.875", 6.4#, J-55 Casing set @ 2665'  
Cement with 243 sxs

TD 2665'  
PBD 2665'



LWA \_\_\_\_\_  
MTG \_\_\_\_\_  
Approved \_\_\_\_\_

## PLUG AND ABANDONMENT PROCEDURE

March 6, 2014

### Elliott A LS 2

Aztec Picture Cliffs

990' FSL and 800' FWL, Section 19, T31N, R11W  
San Juan County, New Mexico / API 30-045-21029  
Lat: \_\_\_\_\_ / Lat: \_\_\_\_\_

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
2. Rods: Yes \_\_\_\_\_, No \_\_\_\_\_, Unknown \_\_\_\_\_.  
Tubing: Yes \_\_\_\_\_, No X \_\_\_\_\_, Unknown \_\_\_\_\_, Size \_\_\_\_\_, Length \_\_\_\_\_  
Packer: Yes \_\_\_\_\_, No X \_\_\_\_\_, Unknown \_\_\_\_\_, Type \_\_\_\_\_.
3. **Plug #1 (Picture Cliffs Perforations and top, 2462' – 2412')**: PU and TIH with 2.785" cement retainer, set at 2462'. Pressure test tubing to 1000 PSI. *Pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plug as appropriate.* Mix and pump 3 sxs Class B cement above CR to isolate Picture Cliffs perforations and top. PUH.
4. **Plug #2 (Fruitland top, 1925' – 1825')**: Mix and pump 5 sxs Class B cement and spot a balanced plug inside casing to cover the Fruitland top. TOH.
5. **Plug #3 (8-5/8" Surface Casing shoe, 180' to Surface)**: Perforate 3 HSC holes at 180'. Mix and pump approximately 67 sxs cement down the 5.5" casing until good cement returns out casing and bradenhead valves. Shut in well and WOC.
6. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.