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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 20 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS OF LAND MANAGEMENT
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM 018463
2. Name of Operator WPX Energy Production, LLC		6. If Indian, Allottee or Tribe Name
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1822	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 932' FNL & 204' FEL, sec 9, T23N, R8W - BHL: 2273' FNL & 233' FWL, Sec 9, T23N, R8W		8. Well Name and No. Chaco 2308-09A #146H
		9. API Well No. 30-045-35498
		10. Field and Pool or Exploratory Area Nageezi Gallup
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>FINAL CASING</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/4/14 thru 3/8/14 - Drill 6-1/8" lateral

3/9/14 - TD 6-1/8" lateral @ 10,566' (TVD 5115'), 1500 hrs

3/10/14 - CIRC

3/11/14 - Run 128 jts 4-1/2", 11.6#, N-80, LT&C. CSG set @ 10541', LC @ 10457', RSI tools 10445', marker jts @ 7473' & 9007', TOL @ 5687'.

Press test liner top @ 1500 psi for 30 min, good test ✓

Cement Casing - Pumped 10bbls of fresh water, 40bbls of tuned spacer III, 9.5ppg, yield 14.49, mix ratio 98.9, 10bbls of fresh water, Cap cement - 40 sx (10bbl slurry) of Elastiseal Cement with .2% veraset, .15% Halad - 766, .2% Halad (R)-344, 6.92gal water, 13ppg, yield 1.46, Mix ratio 6.92, Foam Lead Cement - 230sx of Elastiseal Cement with .2% veraset, .15% Halad-766, .2% Halad (R)-344, 6.924gal fresh water, 13ppg, yield 1.46, mix ratio 6.92 Tail Cement - 100sx (23bbl slurry) of Elastiseal Cement with 2% versaset, .15% Halad-766, .05% SA-1015, 5.8gal fresh water, 13.5ppg, yield 1.3, Mix ratio 5.81, Displaced with 20bbls of MMCR and 112bbls of 2%KCL water, Final circulating psi. 800psi at 2bbls/min, bumped plug to 2100psi, plug down @ 1409hrs 3/11/2014, Floats held, dropped ball, ruptured disk at 3100psi, set liner with 5700psi, Circulated with 2% KCL water, 5bbls of cement to surface, released from liner

3/12/14 - Run 150 jts 4-1/2", 11.6#, N-80, LT&C csg ✓

PJSM& RU, PRESS TEST 4.5" TIE IN STRING 1500# 30 MIN, OK. TEST PUMP & CHART USED.

NOTE: Temporary Tie-Back String will remain in place until Gas Lift is installed ✓

Release AWS #980 @ 1030 hrs ✓

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Heather Riley		Title Regulatory Team Lead
Signature <i>Heather Riley</i>		Date 3/20/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 21 2014

NMOCDA

FARMINGTON FIELD OFFICE
BY: William Tambekon