Form 3160-5 (February 2005)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED

OMB No. 1004-0137 Expires: March 31, 2007

BUR	EAU OF LAND M	ANAGEMENT	ΜA	R 10	2014		Expires: March 31, 2007	
						5. Lease		
SUNDRY NO	TICES AND REP	ORTS ON WELLS	<b>S.</b> ,::::,:	·	irlau	NMSF-		
Do not use this for abandoned well. Us	rm tor proposais se Form 3160-3 (A	to ariii or to re-e. APD) for such pro	nter opos	an : als.	Mane,	6. If India	an, Allottee or Tribe Name	
SUBMIT	IN TRIPLICATE - Oth	ner instructions on pag	e 2.			7. If Unit	of CA/Agreement, Name and/or No.	
1. Type of Well								
Oil Well Gas W	Vell Other						ame and No. 2307-12E #169H	
2. Name of Operator						9. API W	ell No.	
WPX Energy Production, LLC						30-039-31211		
3a. Address       3b. Phone No. (include area code)         PO Box 640       Aztec, NM 87410         505-333-1806					10. Field and Pool or Exploratory Area  Lybrook Gallup			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Sur: 1524' FNL & 262' FWL, sec 12, T23N, R7W – BHL:2221' FSL & 380' FWL, Sec 11, T23N, R7W				t7W	11. Country or Parish, State Rio Arriba County, NM			
12. CHECK THE	APPROPRIATE BOX(	ES) TO INDICATE NAT	rure	OF NO	TICE, R	EPORT OR	OTHER DATA	
TYPE OF SUBMISSION			TYPE	E OF A	CTION			
Notice of Intent	Acidizė	Deepen		(5	Produ Start/Resu		Water Shut-Off	
( [	Alter Casing	Fracture Treat			Recla	mation	Well Integrity	
	Casing Repair	New Construction	n		Recor	nplete	Other: SPUD/SURFACE	
Subsequent Report BP [	Change Plans	Plug and Abando	n	A	Temp bandon	orarily		
Final Abandonment Notice	Convert to Injection	Plug Back				Disposal		
13. Describe Proposed or Completed C duration thereof. If the proposal is all pertinent markers and zones. A subsequent reports must be filed w recompletion in a new interval, a I requirements, including reclamation	to deepen directionally of ttach the Bond under whe within 30 days following form 3160-4 must be file	or recomplete horizontall ich the work will be perf completion of the involved once testing has been o	ly, give formed ed ope comple	e subsur or prov rations, eted. Fir	rface loca vide the E If the op nal Abano	ations and m Bond No. or Peration resu Bonment No	neasured and true vertical depths of if file with BLM/BIA. Required ilts in a multiple completion or btices must be filed only after all	
	•	•				·	ROVO MAR 18'14	
NOTE: MO-TE SET SURFACE							OIL CONS. DIV.	
3/6/14- SPUD @ 1130 HRS ✓	ø						DIST. 3	
3/7/14- TD 12-1/4" SURF HOLE @ 425', 1200 HRS. RAN 13 JTS, 9-5/8", LT&C, 36#, j-55, CSG SET @ 423', FC @ 387' Pump 10 bbls FW spacer, & 50.1 bbls Type G cmt (245 sxs) @ 15.8 PPG. Drop plug & disp w/ 29.7 bbls H2O. Bump plug @ 214 psi. Circ 20 bbls good cmt to surface. RDMO Mo-Te								
NOTE: WPX will MI AWS # 730 to		a later date. We will t	file an	other	sundry	at that tin	ne.	
14. I hereby certify that the foregoing is to Name (Printed/Typed)	ue and correct.							
Mark Heil			Title	Rec	ulatorv	Specialis	st	
Signature Date 3/10/2014  THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by	11110 01 7(02 ) 0	TO ELLUIZOR		T -				
,				Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		that le the	Offic	e		Duit		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

(Instructions on page 2)

NMOCDA

ACCEPTED FOR RECORD

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