

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 18 2014

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter and manage an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF-080384B
6. Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
D. J. Simmons, Inc.

3a. Address
1009 Ridgeway Place, Suite 200
Farmington, NM 87401

3b. Phone No. (include area code)
(505) 326-3753

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Hiccup A No. 002R

9. API Well No.
30-045-31009

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface: 725' FSL & 986' FWL, SW/SW Section 3, T26N, R12W, NMPM

10. Field and Pool or Exploratory Area
Basin / FC

11. County or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

D. J. Simmons, Inc. Plugged and Abandoned the subject well on 02/20/2014. Please see attached well bore sketch and daily rig report.

RCVD MAR 20 '14
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Chris S. Lopez

Title Regulatory Specialist

Signature

Chris S. Lopez

Date 03/18/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

MAR 19 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY: _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



DJ SIMMONS, INC.

Hiccup A 2R

Elevation: 6076' GL, 6081' KB

7" 23# surface casing @ 128' KB w/ 45 sx Class "B", circ to surface

Fill from CIBP to surface with 94 sx cement

Location: Surface: 725' FSL, 986' FWL,
Sec 3, T26N, R12W, San Juan
County, New Mexico

Field: Basin FC

Zone: Fruitland Coal/Pictured Cliffs

API #: 30-045-31009

Spud Date: June 3, 2002

A Plus Rig #9 Plugged well on 2-20-2014 filling the casing in 2 stages from 1290' and 290' with 74 sx and 20 sx respectively.

Dry hole marker and bell hole were filled with 20 sx.

Top of FC: 1052'

12/14/09 CIBP set @ 1290'

FC Perfs: 1352' - 1369' KB, 3 spf, 51 holes
20# x-link gel and 75,720 # 20/40, activator
added last 22,500# sand

Top of PC: 1360'

4 1/2" 11.6# J55 csg @ 1602' w/ 140 sx Class "B"
w/ additives, tail in w/ 75 sx Class "B", circulated

PBTD @ 1610'
TD @ 1562'

12/14/2009 - MIT

Pressured casing up to 500 psi, held for 30 minutes

Rig No. 9Date 2/20/14 Day Thurs.Well Name Hiccup A #2RCompany D.L. SimmonsLocation NMSF-0805848 API# 50-045-31089 175721 1920 FUL SEC 3 T20N R12W

FROM	TO	DESCRIPTION OF OPERATION
6:00	7:00	Load Rig Supplies + Travel to loc. (Hicman + #4)
7:00	7:30	HSM on ISA, Service + Start Rig + Equi.
7:30	8:15	Pre Trip all Equi. Fill out Logs / DNR Road Rig + Equi. to loc.
8:15		Spot in Rig + Equi. on loc. RV. Day light pulling unit
		Perform Start Well Inspection CR well psi. Not b9
		4" 1000' BH D# R.V. 4" 1000' liars open to pit R.V.
		Pump + Cmt. Equi. RV. pump to 100' Attempt to pump
		CSG full fluid CEBP in well R/R Procedure. Need not kill
		NO WIT. NLL BOP Perform function test RV. Work Floor
	11:30	4" 1000' Equi. (RV. Pump to BH / 1000' / 1000' test to 300' test good)
11:30		RV. 42 jnts 2 7/8" 169' EOB and Tag CEBP @ 1790' on jnt #42
		10' 10' jnt #42 RV. 10' sub EOB @ 1290' RV. pump to 169
		Pump + est. circ. w/ 5 bbl pump add 20 bbls clean up
	1:00	Returns shut in csq P.T. csq to 500' 30 min test good
1:00		PH 1 Mix + Pump 74SKS 87.32 w/ft 15.6# 1.184 g/cc Class B cement
	1:30	from 1290' - 289' TBC
1:30		LD 32 jnts w/ total 44 jnts on float RV. 10' sub EOB @ 290' RV.
	2:00	Pump to 4" 1000' pump + est. circ. w/ 24SKS circ. to
2:00		PH 2 Mix + Pump 20SKS 83.62 w/ft 15.6# 1.184 g/cc Class B cement
	2:15	from 290' - 01' good cement returns at csq
2:15		LD 9 jnts on float w/ total 53 jnts on float RV. 4" 1000' Equi. work floor Dig out w/it. Dig from Hot Work
		Permit cut w/it. found cement in 7" X 4 1/2" csq 20' ft
		Surface and 10' inside 4 1/2" csq OK w/ Darrell Paddy to
		Top land to set DIRM Mix + Pump 20SKS in Set DIRM
	5:00	RV. Pump + Cmt. Equi. Drain RV Rig + all Equi. Secure loc.
5:00	5:30	Pre Trip all Equi. Fill out Log / DNR
5:30	6:00	Road Rig + Equi. back to A Plus yard

Darrell Paddy w/ Burn on loc.

Fuel & Motor Oil

Water Hauled Texas 1/2 load Fr. Hicman / 1 load Fr. DNR to A Plus (Fr. DNR)Rental Equipment 296' 2 7/8" A Plus LWS

Cement Retainers

Cementing PH 1 - 74SKS PH 2 - 20SKS DIRM - 20SKS

Wireline

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	D. Comanche	14	54	12
Operator	D. Sanchez	25	54	12
Derrick	J. Russell			12
Floors	R. Heater			12
Floors	M. Dues			12

Notified Burn on 2/19/14 @ 3:00 PM & NMSF on 2/19/14 @ 3:02 PM