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(August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

MAR 06 2014

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT Fairmington Field Of Namon 112955

SUNDRY NOTICES AND REPORTS ON WELLS of Land Manag Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6/1ftindian, Allottee or Tribe Name N/A	
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.  N/A	
1. Type of Well						
☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. Escrito E07-2409 01H	
Name of Operator     Encana Oil & Gas (USA) Inc.					9. API Well No. 30-045-35432	
3a. Address 3b. Phone No. (include area code)				ode)	10. Field and Pool or Exploratory Area	
370 17th Street, Suite 1700 Denver, CO 80202 720-876-3941					Bisti Lower-Gallup	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1640' FNL and 262' FWL Section 7, T24N, R9W BHL: 1320' FNL and 330' FWL Section 12, T24N, R10W					II. Country or Parish, State San Juan, New Mexico	
12. CHEC	K THE APPROPRIATE BOX	K(ES) TO INDIC	CATE NATUR	E OF NOTIC	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION TYPE OF AC					ION	
Notice of Intent	Acidize	Deepen		Produ	uction (Start/Resume)	Water Shut-Off
Notice of Intell	Alter Casing	Fracture	e Treat	Recla	ımation	Well Integrity
Subsequent Report	Casing Repair	New Co	onstruction	Reco	mplete	Other Cement/Casing
5P	Change Plans	Plug an	d Abandon	Temp	orarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Ba	ick	Wate	r Disposal	
13. Describe Proposed or Completed Of the proposal is to deepen directiona Attach the Bond under which the w following completion of the involve testing has been completed. Final addermined that the site is ready for	ally or recomplete horizontally york will be performed or proved operations. If the operation Abandonment Notices must be final inspection.)	r, give subsurface ride the Bond No a results in a mul e filed only after	c locations and on file with I tiple completion	measured an BLM/BIA. R on or recompl	d true vertical depths o equired subsequent rep letion in a new interval reclamation, have been	of all pertinent markers and zones. Forts must be filed within 30 days a Form 3160-4 must be filed once
Set 20" 94# conductor at 60' on 2/11/14. 64sks Type I Neat cement, 16.6ppg.						MAR 14 2014
Well spudded 2/27/14 ✓					EADMINGTON OF THE PARTY	
Set surface casing string 2/28/14. Gelled freshwater mud system.					FARMINGTON FIELD OFFICE BY: William Tambe kou	
Hole diameter: 12.25", casing diame Casing set from surface to 526'TVD/		ind grade: 36pp	of J55 LTC. D	epth of 12.2	25" hole from 0-535'T	·VD/MD.
Pumped 201 sacks of Type III Cement + 1% bwoc CaCl + 0.25 lbs/sk cello flake + 0.2% bwoc FL-52A, yield 1.38 cuft/sk, mixed at 14.6 ppg on 2/28/14 . Circulated 14bbls to surface. WOC 11.5 hours for surface casing.						
Float collar at 477'. TOC at surface and BOC at 526'.✓						OIL CONS. DIV.
Tested BOP 3/1/14 to 3000# for 30n	ninutes. No pressure drop.	Tested casing :	3/1/14 to 1 <u>50</u>	0# for 30 mii	nutes. No pressure d	rop.✓ DIST. 3
14. I hereby certify that the foregoing is tr Name (Printed/Typed) Robynn Haden	ue and correct.	1	itle Enginee	ring Techno	ologist	
Signature Hoby	n Hade		Date 3/	5/14	,	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by						
			l'itle			Date
Conditions of approval, if any, are attached that the applicant holds legal or equitable ti entitle the applicant to conduct operations t	tle to those rights in the subject					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.