

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35491
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WPX Energy Production, LLC		6. State Oil & Gas Lease No. NM L2986-1
3. Address of Operator P. O. Box 640, Aztec, NM 87410 (505) 333-1808		7. Lease Name or Unit Agreement Name Chaco 2408-32P
4. Well Location Unit Letter <u>P</u> : <u>537'</u> feet from the <u>S</u> line and <u>329'</u> feet from the <u>E</u> line Section <u>32</u> Township <u>24N</u> Range <u>8W</u> NMPM County <u>San Juan</u>		8. Well Number <u>#115H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7035' GR		9. OGRID Number 120782
		10. Pool name or Wildcat Nageezi Gallup

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: SUPPLEMENTAL COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-12-14 – MIRU AWS #395 to pull temporary 4-1/2" tie back string and run gas lift

3-13-14 – Pull existing production tubing and set RBP @5750'

3-14-14 – TOH and LD 4-1/2", 11.6#, N-80 tie back strin. Lay down 151 jts casing on float

3-15-14 – TOH with RBP set @ 5750'

3-16 thru 3-19-14 – CO well

3-20-14 – Land production tubing as follows: 2 3/8" 1/2 Mule shoe, 1 joint 2 3/8" tubing, 1.87 XN profile nipple, 7 joints 2 3/8" tubing, 2 3/8" pin X 2 7/8" box cross over, 1 joint 2 7/8" tubing, 7" X 2 7/8" Arrowset 1-X 10K packer, 7" X 2 7/8" T- 2 on/ off tool with 2.25 F Nipple, 2 7/8" X 10' pup joint, 2 7/8" gas lift mandrel, 34 joints 2 7/8" tubing, 2 7/8" gas lift mandrel, 147 joints 2 7/8" tubing to surface. EOT @ 5917' Packer @ 5738' XN profile nipple @ 5882'. RDMO

RCVD MAR 31 '14
OIL CONS. DIV.

CONFIDENTIAL

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry Higgins TITLE Regulatory Specialist DATE 03/28/2014

Type or print name Larry Higgins E-mail address: larry.higgins@wpxenergy.com PHONE: (505) 333-1808
For State Use Only

APPROVED BY: B. J. Pull TITLE Deputy Oil & Gas Inspector, District #3 DATE 3/31/14
Conditions of Approval (if any): N

CHACO 2408-32P #115H

NAGEEZI GALLUP Horizontal

(page 1)

Spud: 9/30/13

Completed: 11/27/13

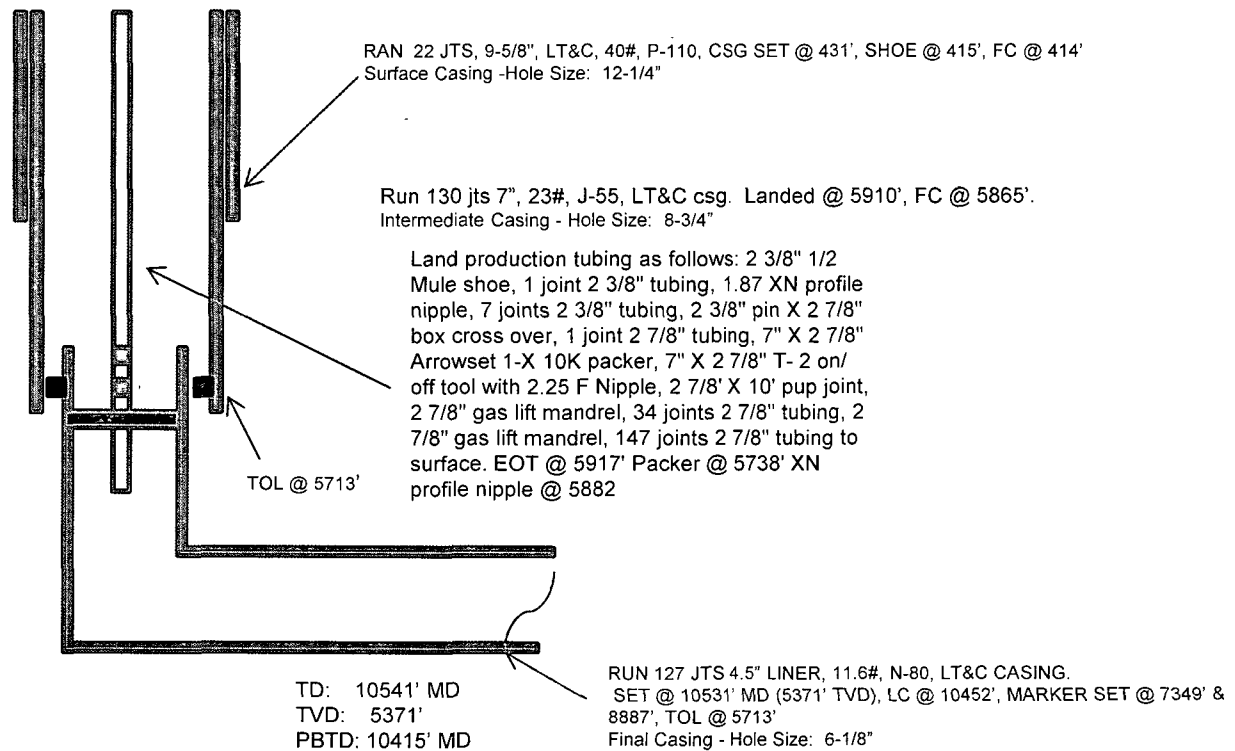
Pulled tie back & run gas
lift: 03/20/14

SHL: 537' FSL & 329' FEL
SE/4 SE/4 Section 32 (P), T24N, R8W

BHL: 363' FSL & 230' FWL
SW/4 SW/4 Section 32 (M), T24N, R 8W

San Juan., NM
Elevation: 7034' GR
API: 30-045-35491

Tops	MD	TVD
Ojo Alamo	1176'	1173'
Kirtland	1359'	1353'
Pictured Cliffs	1882'	1867'
Lewis	1990'	1973'
Chacra	2259'	2238'
Cliff House	3364'	3324'
Menefee	3388'	3348'
Point Lookout	4269'	4226'
Mancos	4473'	4430'
Gallup	4811'	4771'



HOLE SIZE	CASING	CEMENT	VOLUME	CMT TOP
12-1/4"	9-5/8"	236 sx	271cu.ft.	Surface
8-3/4"	7"	670 sx	944 cu. ft.	Surface
6-1/8"	4-1/2"	360 sx	707 cu. ft.	

lh 3/27/14

Gallup 15th:
5952'-6177'-
with 24, 0.40"
holes. Frac Gallup
15th stage with
230,300# , 20/40
PSA Sand

Gallup 14th:
6253'-6477'-
with 24, 0.40"
holes. Frac Gallup
14th stage with
218,100# , 20/40
PSA Sand

Gallup 13th:
6545'-6765'-
with 24, 0.40"
holes. Frac Gallup
13th stage with
238,900# , 20/40
PSA Sand

Gallup 12th:
6826'-7053'-
with 24, 0.40" holes.
Frac Gallup 12th
stage with 239,300#
, 20/40 PSA Sand

Gallup 11th:
7129'-7354'-
with 24, 0.40"
holes. Frac Gallup
11th stage with
240,900# , 20/40
PSA Sand

Gallup 10th:
7441'-7650'-
with 24, 0.40"
holes. Frac
Gallup 10th
stage with
200,400# ,
20/40 PSA
Sand

Gallup 9th:
7723'-7947'-
with 24, 0.40"
holes. Frac Gallup
9th stage with
199,500# , 20/40
PSA Sand

Gallup 8th:
8020'-8238'-
with 24, 0.40"
holes. Frac Gallup
8th stage with
299,000# , 20/40
PSA Sand

Gallup 7th:
8315'-8538'-
with 24, 0.40"
holes. Frac
Gallup 7th
stage with
201,300# ,
20/40 PSA
Sand

Gallup 6th:
8621'-8834'-
with 24, 0.40"
holes. Frac
Gallup 6th stage
with 201,300# ,
20/40 PSA
Sand

Gallup 5th:
8909'-9127'-
with 24, 0.40"
holes. Frac
Gallup 5th stage
with 201,100# ,
20/40 PSA
Sand

Gallup 4th:
9217'-9482'-
with 24, 0.40"
holes. Frac
Gallup 4th stage
with 206,200# ,
20/40 PSA
Sand

Gallup 3rd:
9548'-9792'-
with 24, 0.40"
holes. Frac Gallup
3rd stage with
200,600# , 20/40
PSA Sand

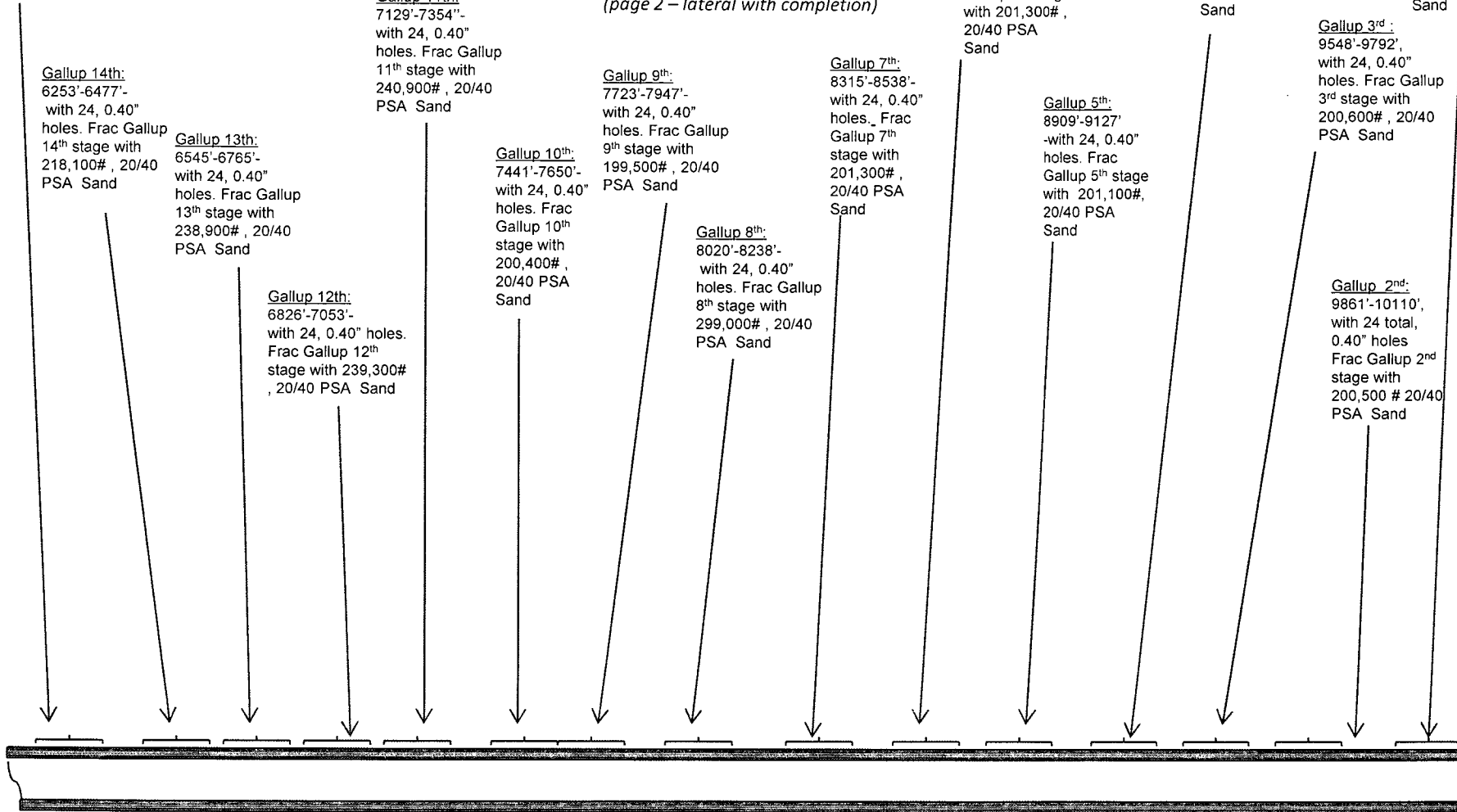
Gallup 2nd:
9861'-10110'-
with 24 total,
0.40" holes
Frac Gallup 2nd
stage with
200,500 # 20/40
PSA Sand

Gallup 1st:
10196'-10354' +
RSI TOOL @
10438'
with 200,000#
20/40 PSA
Sand

CHACO 2408-32P #115H

NAGEEZI GALLUP Horizontal

(page 2 – lateral with completion)



See page 1 for upper portion of hole