

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

DEC 04 2013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-109382							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resv.		6. If Indian, Allottee or Tribe Name							
Other: _____		7. Unit or CA Agreement Name and No. Report to lease							
2. Name of Operator SG Interests I, Ltd., c/o Nika Energy Operating, LLC		8. Lease Name and Well No. Cisco 20-6-12 #4							
3. Address P.O. Box 2677, Durango, CO 81301		9. API Well No. 30-031-21114 - 0081							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Unit P: (SESE), Section 12, T20N-R6W At surface 1205' FSL, 330' FEL same At top prod. interval reported below At total depth same		10. Field and Pool or Exploratory Franciscan Lakes MV							
11. Sec., T., R., M., on Block and Survey or Area Section 12, T20N-R6W		12. County or Parish McKinley County							
13. State NM		14. Date Spudded 06/18/2013							
15. Date T.D. Reached 06/22/2013		16. Date Completed 11/04/2013 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.							
17. Elevations (DF, RKB, RT, GL)* 6759' GL		18. Total Depth: MD 2927' KB TVD							
19. Plug Back T.D.: MD 2881' KB TVD		20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	Surface	690' KB		470 sx Type G	98 bbls		25 bbls to surface
7-7/8"	4-1/2" J-55	10.5#	Surface	2923.5' KB		810 sx Type G	166 bbls		25 bbls to surface
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	2293' KB								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Franciscan Lakes MV	2204' KB	2252' KB	2247-2252' KB	0.38"	6 total perf	All shots fired			
B)			2239-2245' KB	0.38"	7 total perfs	All shots fired			
C)			2212-2222' KB	0.38"	1 total perf	All shots fired			
D)			2204-2208' KB	0.38"	5 total perfs	All shots fired			
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
2204 - 2252' KB		1427 bbls 20# x link w/48,080 # 16/30 Premium Brown, 10,820 # 30/50 Premium Brown + 2460 # 14/30 Flex sand							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	10/31/13	5	→	76	0	229 bbls	not clean enuf		Swabbed and flowed well for test
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
Open	25 psi	85 psi	→	365	0	1099 bbls	N/A	SI, W/O Production Equipment	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Vented, little to no gas

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
T. Cliff House	1665'				
T. Menefee	1829'				
Upper Point Lookout	2728'				
T. Point Lookout	2786'				
Lower Point Lookout	2830"				

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) William (Tripp) Schwab, III

Title Agent for SG Interests I Ltd

Signature

Date 12/03/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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