

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

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MAR 19 57 Dease Serial No. NMNM 16760 & NMNM 36473

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enteraington Fight Office

apandoned well.	Jse Form 3160-3 (A	PD) for such proposal	s.Land Managemen.		
SUBMIT IN TRIPLICATE - Other instructions on page 2.			1	7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well			N/A	RCUD MAR 27'14	
✓ Oil Well Gas Well Other			8. Well Name and No Escrito L17-2409 0	Hill COME DILL	
2. Name of Operator Encana Oil & Gas (USA) Inc.			9. API Well No. 30-045-35487	DIST. 3	
3a. Address		3b. Phone No. (include area co	de) 10. Field and Pool or		
370 17th Street, Suite 1700 Denver, CO 80202 720-876		720-876-3941	Bisti Lower-Gallup		
4. Location of Well (Footage, Sec., T., SHL: 1730' FSL and 310' FWL Sec 17, T24N, R BHL: 2200' FSL and 330' FWL Sec 18, T24N, R	)	11. Country or Parish, San Juan, NM	State		
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	E OF SUBMISSION TYP		PE OF ACTION	OF ACTION	
Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
✓ Subsequent Report	Casing Repair	New Construction	Recomplete	Other Casing/Cement	
	Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
following completion of the involv	ed operations. If the operat Abandonment Notices must	ion results in a multiple completion	ts, including reclamation, have been	I, a Form 3160-4 must be filed once	
Set 20" 94# conductor at 60' on 2/1:	2/14. 100sks Type I Neat	cement, 16.6ppg.	A	CCLF IED I ON NECOND	
Well spudded 3/13/14 V			MAR 2 U 2014		
Set surface casing string 3/13/14. Gelled freshwater mud system.  Hole diameter: 12.25", casing diameter: 9.625", casing weight and grade: 36ppf J55 LTC Casing set from surface to 515'TVD/MD.			FARMINGTON FIELD OFFICE, BY: William Jambe kow.  Depth of 12.25" hole from 0-521'TVD/MD.		
Pumped 201 sacks of Type III Ceme 2/28/14 . Circulated 7bbls to surface	ent + 1% bwoc CaCl + 0.2		oc FL-52A, yield 1.38 cuft/sk, m	ixed at 14.6 ppg on	
Float collar at 468'. TOC at surface	and BOC at 515'.				
Tested BOP 3/14/14 to 3000# for 30	Omiņutes. No pressure dro	op. Tested casing 3/14/14 to <u>1</u>	500# for 30 minutes. No pressur	re drop. V	
14. I hereby certify that the foregoing is t Name (Printed/Typed)	rue and correct.				
Robynn Haden		Title Enginee	Title Engineering Technologist		
Signature John	Hadr	Date	3/18/14		
	THIS SPACE	FOR FEDERAL OR ST	ATE OFFICE USE		
Approved by					
		Title		Date	
Conditions of approval, if any, are attache that the applicant holds legal or equitable	d Approval of this notice doe	es not warrant or certify			
entitle the applicant to conduct operations	title to those rights in the subjethereon.	ect lease which would Office	·	ent or agency of the United States any false,	

(Instructions on page 2)

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.