Form 3160-5					
(August 2007)	DEPARTMEN	TED STATES √T OF THE INTERIO LAND MANAGEMEI	R RECI	EVEL	
				0 0 0 1 1	5. Lease Serial No.
	SUNDRY NOTICES			20 2014	NMNM28812
Do aban	not use this form for p ndoned well. Use Form	proposals to drill of n 3160-3 (APD) for	such proposals:mos	n Field Office	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or N MMI 12654
I. Type of Well					8. Well Name and No.
Oil Well X Gas V 2. Name of Operator			······		Carracas 14 B 10
Energen Resources	s Corporation				9. API Well No.
			3b. Phone No. (<i>include ar</i>	-	30-039-24650
2010 Afton Place, Farmington, NM 87401 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			(505) 325-680	0	10. Field and Pool, or Exploratory Area
	-				Basin Fruitland Coal
SHL: 1810' FSL, 2	2310' FEL Sec.14 '	T32N, R4W (J)			11. County or Parish, State
			·		Rio Arriba NM
12.	CHECK APPROPRIATE	E BOX(ES) TO IND	ICATE NATURE OF 1	NOTICE, REPOI	RT, OR OTHER DATA
TYPE OF SUBMISSION			TY	PE OF ACTION	
Notice of Ir	ntent	Acidize	Deepen	Production	(Start/Resume) Water Shut-Off
_		Alter Casing	Fracture Treat	Reclamatio	n Well Integrity
X Subsequent	t Report	Casing Repair	New Construction	x Recomplet	e Other
Final Aban	donment Notice	Change Plans	. Plug and Abandon Plug Back	U Temporaril	
Attach the Bond under	r which the work will be per	formed or provide the B	ond No. on file with BLM	BIA. Required su	tical depths of all pertinent markers and zone bsequent reports shall be filed within 30 da
testing has been comp determined that the fin This sundry is	of the involved operations. I oleted. Final Abandonment M hal site is ready for final inspo in follow up to th hs to drill a horiz	f the operation results in lotices shall be filed only ection.) e Intent to Reco	a multiple completion or r y after all requirements, ir mplete dated 1/08	recompletion in a n neluding reclamation 3/2008. Energy	ew interval, a Form 3160-4 shall be filed on in, have been completed, and the operator h gen Resources would like to
testing has been comp determined that the fin This sundry is cancel its plar Energen plans t completing the	leted. Final Abandonment N nal site is ready for final inspo in follow up to th ns to drill a horiz to return the well i Pictured Cliffs.	f the operation results in lotices shall be filed only ection.) e Intent to Recco ontal lateral fo back to producti At which time an	a multiple completion or r y after all requirements, ir mplete dated 1/08 r the subject wel on by plugging th . Intent will be s	recompletion in a n celuding reclamatic 3/2008. Ener 1. 1. De existing F submitted for	on, have been completed, and the operator h gen Resources would like to ruitland Coal and BIM approval. If Energen o Plug and Abandon. RCVD MAR 24'14 DIL CONS. DIV.
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