

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0206995
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
Contact: SHERRY J MORROW E-Mail: sherry_morrow@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 382 ROAD 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505.333.3630	8. Well Name and No. AZTEC 35 4
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T30N R14W SESW 1120FSL 1600FWL 36.765990 N Lat, 108.281480 W Lon		9. API Well No. 30-045-23869-00-S1
		10. Field and Pool, or Exploratory HARPER HILL FRUITLAND SAND PC
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has plugged and abandoned this well per the attached summary report.

RCVD MAR 25 '14
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #239514 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/21/2014 (13SXM0483S)	
Name (Printed/Typed) SHERRY J MORROW	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/20/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 03/21/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC D PV

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

XTO Energy Inc.
Aztec 35 #4

March 13, 2014
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1120' FNL and 1600' FWL, Section 35(N), T-30-N, R-14-W
San Juan County, NM
Lease Number: NMNM-0206995
API #30-045-23869

Plug and Abandonment Report Notified NMOCD and BLM on 3/11/14

Plug and Abandonment Summary:

- Plug #1** with 38 sxs (44.84 cf) Class B cement 1) pump 28 sxs to circulate good cement out casing valve 2) TOH LD tubing to 289', 3) pump 10 sxs to circulate good cement out casing valve again filling well with cement from 1100' to surface to cover the Fruitland top, 7" casing shoe and surface.
- Plug #2** with 26 sxs Class B cement top off casings with poly pipe and install P&A marker.

Plugging Work Details:

- 3/12/14 Rode rig and equipment to location. Spot in and RU. X-over for rods. Check well pressures: SITP 7 PSI, SICP 30 PSI and SIBHP 0 PSI. RU relief lines and open well to pit. Dig out bradenhead and install 2" plumbing to surface. LD PR and stuffing box, 2', 4' x 5-8" rod subs, 44 5/8" rods and rod pump. X-over for tubing. ND wellhead. MU 2-7/8" - 7-1/2" 3K flange, strip on and NU BOP. TOH and tally 1 jnt 1-1/2" IJ tubing, 10' x 1-1/2" IJ sub, 34 jnts 1-1/2" IJ, SN, 17' 1-1/2" IJ EMA (35 jnts 1-1/2" IJ tubing total 1116.74'). Note: 1 jnt had a hole. RU A-Plus wireline. RIH with 2.25" GR to 1113'. Set 2-7/8" PW CIBP at 1100'. SI well. SDFD.
- 3/13/14 Open up well; no pressures. TIH 1-1/2" IJ tubing open-ended and tag CIBP at 1100'. RU pump to bradenhead and load with 3/4 bbl leaking nipple in casing head. Replace nipple in casing head. Pressure test bradenhead to 300 PSI, OK. Circulate well clean. Casing leaking above casing head, unable to pressure test casing. Spot plug #1 with calculated TOC at surface. TOH and LD all tubing. SI well. WOC. TIH and tag cement at 65'. ND BOP and companion flange. RU High Desert. Cut off wellhead. Found cement down 16' in 7" casing and 65' in 2-7/8" casing. Spot plug #2 and top off casings and install P&A marker. RD and MOL.

Dusty Meecham, XTO representative, was on location.
Derrick McCuller, BLM representative, was on location