

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NOOC14205595
2. Name of Operator DUGAN PRODUCTION CORPORATION		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
3a. Address FARMINGTON, NM 874990420		7. If Unit or C/A/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-325-1821		8. Well Name and No. NAVAJO 20-22-7 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T22N R7W SENE 1600FNL 0990FEL 36.127752 N Lat, 107.592662 W Lon		9. API Well No. 30-043-20408-00-S1
		10. Field and Pool, or Exploratory RUSTY
		11. County or Parish, and State SANDOVAL COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Suspension of Operations and/or Production
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well is currently approved for a suspension of operations. It has not produced for the month of March. Dugan Production Corp. respectfully requests a 30 day extension of the current suspension of operations.

RCVD APR 2 '14

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #240289 verified by the BLM Well Information System For DUGAN PRODUCTION CORPORATION, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/31/2014 (14SXM1659SE)	
Name (Printed/Typed) JOHN C ALEXANDER	Title VICE-PRESIDENT
Signature (Electronic Submission)	Date 03/27/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>STEPHEN MASON</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>03/31/2014</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Farmington</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****NMOCDA Accepted For Record **BP**



Mason, Stephen <smason@blm.gov>

Dugan Production - Inactive Indian Lease Wells Query

Mason, Stephen <smason@blm.gov>

Fri, Mar 28, 2014 at 2:06 PM

To: Aliph Reena <Aliph.Reena@duganproduction.com>

I have talked to FIMO and they will grant an additional suspension on each of the wells for one month. However if the wells are not capable of production the lease will expire April 1, 2014.

[Quoted text hidden]



Dugan Production - Inactive Indian Lease Wells Query

Aliph Reena <Aliph.Reena@duganproduction.com>

Fri, Mar 28, 2014 at 11:48 AM

To: "smason@blm.gov" <smason@blm.gov>

Hi Mr. Mason,

This is Aliph with Dugan. I am writing to know about two of our Indian leases we submitted for the extension of Suspension of operation for March 2014. The wells are Dome Navajo 17-22-7 # 2 and Dome Navajo 20-22-7 # 1. These wells have not been able to show production for the past couple of months. Both these wells are free flowing wells. In February 14, we have tried acidizing these two wells and tried swabbing after that. We were not able to recover much fluids from it. We were also monitoring if there was any pressure built up after that.

We would like to work on the wells with some soap water in these wells and swabbing thereafter. The rigs will be available in a week for these jobs I am assuming. Is there a way we can get some additional time by extending the suspension of operation status on these wells? I can submit another sundry with our plans on working these wells if that would work.

Thanks for your time.

Regards,

Aliph Reena

Production Engineer

Dugan Production Corp.

P.O.Box 420

Farmington, NM 87499

505-360-9192