Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103			
Office Energ	y, Minerals and Natural Resources	June 19, 2008			
1625 N. French Dr., Hobbs, NM 87240 District II	CONCERNATION DURING	WELL API NO. 30-045-24998			
1301 W. Grand Ave., Artesia, NM 88210 OIL	CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE 🗍 FEE 🗌			
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	· ·	6. State Oil & Gas Lease No. SF-077972			
SUNDRY NOTICES AND	REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:			
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE "APPLICATION FO PROPOSALS.)	Richardson				
1. Type of Well: Oil Well Gas Well X Otl	1. Type of Well:				
2. Name of Operator	•	9. OGRID Number			
Energen Resources Corporation		162928			
3. Address of Operator	07401	10. Pool name or Wildcat			
2010 Afton Place, Farmington, NM 4. Well Location	8/401	Basin Mancos/Basin Dakota			
	a a t North u	7001			
Unit Letter <u>A</u> : 1120'	_feet from the <u>North</u> line and	790' feet from the East line			
Section 10	Township 27N Range 13W	NMPM County San Juan			
- 너희 남은 감독 한 것 것 같아요. 이 것 같아. 이 것 같아. 가지 않는 것 같아.	vation (Show whether DR, RKB, RT, GR, et	<i>c.</i>)			
	6055' GR	the state of the second s			
12. Check Appropria	te Box to Indicate Nature of Notice,	Report, or Other Data			
NOTICE OF INTENTION	ITO: SUB	SEQUENT REPORT OF:			
· · ·					
		OIL CONS. DIV.			
		DIST. 3			
		_			
OTHER: Pay Add & Downhole Commingle	X OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. * Chouse COL to AGENCIES PRIDE to performations ? In accordance to Case 14862, Order # R-12984B it is intended to commingle the Basin Dakota(71599) and the					
Basin Manos(97232).					
ERC Dakota perforations: 6126'-6223', Mancos perforations: - Estimated 5265'-5582' Current Rates: DK 30 mcfd and 0 bopd, Gallup- not producing. Recommended allocation - Subtraction method					
following 60 days of stabilized production. Rates reported to NMOCD- Aztec for final determination.					
	ompatible and no loss of production				
working interest, overriding and	royalty interests are being notified pay add and commingle via Form 3160	1. * DHC 3'866 AZ			
	pay add and committigle via form 5100				
Spud Date:	Rig Release Date:				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
Pali- Mai	110				
SIGNATURE_		t Engineer DATE 4/2/14			
Type or print name <u>Collin Placke</u>	cplacke@ener E-mail address:				
For State Use Only	Deputy Oil &	Gas Inspector, / /			
APPROVED BY		rict #3			
Conditions of Approval (if any):	ÂV .				

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number)-045-24998			² Pool Code 97232/7159		³ Pool Name Basin Mancos/Basin Dakota			
⁴ Property (21370	Code	⁵ Property Name Richardson				6	Well Number 5		
⁷ OGRID 1 162928			⁸ Operator Name Energen Resources Corporation					⁹ Elevation 6055'	
	¹⁰ Surface Location								
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	10	27N	13W		1120	North	790	East	San Juan
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range		Feet from the	North/South line	Feet from the	East/West line RCVD	County
¹² Dedicated Acres	¹³ Joint or	r Infill 14 (Consolidation	Code 15 Or	der No.			OILC	ONS. DIV.
E/2 320								D	IST. 3

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		↓ 1120'	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore energed by the division Signature Date
1	0		Collin Placke Printed Name ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey Signature and Seal of Professional Surveyor: Certificate Number