<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr.

AMENDED REPORT

Form C-104

., Santa	a Fe, NM 87505	Santa Fe, NM 87505	
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¹ Operator n Four Star G								² O(GRID Nur	nber		
ATTN: Pe		-	•	ist					ason for I	iling Co	ode/ Effec	tive Date
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⁴ API Numbe 30 -045-30				Name Fruitlan	d Coal					⁶ Po 716	ol Code 29	
⁷ Property C	ode			perty Nan						9 W	ell Numbe	er
19441				Mexico St	tate Com	DY				1A		
		ocatio			T		[<u> </u>
Ul or lot no. H	Section 36	n Town 31N	iship	Range 12W	Lot Idn	1975	North/South Line North	Feet 660	from the	East/V East	Vest line	County
	L	Iole Lo	ootio		<u></u>	1973	North	1000		East		San Juan
UL or lot no.		n Town		Range	Lot Idn	Feet from the	North/South line	Foot	from the	Fact/V	Vest line	County
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12 Lse Code	Lse Code 13 Producing Metho		hod	1 Gas Connection Date		¹⁵ C-129 Perr	Permit Number 16 (C-129 Effective Da		¹⁷ C-1	29 Expiration Date
III. Oil a	nd Co		enor									
18 Transpor		15 11 411	ishor	ters		¹⁹ Transpor	ter Name					²⁰ O/G/W
OGRID						and Ad						
7057						El Paso Na	tural Gas					\mathbf{G}
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IV. Well	Comp	oletion	Data	<u> </u>			*****			<u></u>		· · · · · · · · · · · · · · · · · · ·
IV. Well		²² R	eady	Date	<u> </u>	²³ TD	²⁴ PBTD	2	²⁵ Perforat	ions		²⁶ DHC, MC
		²² R		Date	1	²³ TD 4966'	²⁴ PBTD 4922'	22	19-2226';	2233-		²⁶ DHC, MC DHC 4197
²¹ Spud Da		²² R	eady	Date	1		4922'	22		2233- 2282';		
²¹ Spud Da 6/14/01		²² R	eady	Date 4	1	4966'		22	19-2226'; 35'; 2264-	2233- 2282';	³⁰ Sack	
²¹ Spud Da 6/14/01	ite	²² R	eady	Date 4 ²⁸ Casing		4966'	4922'	22	19-2226'; 35'; 2264-	2233- 2282';		DHC 4197
²¹ Spud Da 6/14/01	ole Size	²² R	eady	Date 4 ²⁸ Casing	g & Tubin	4966'	4922' 29 Depth S	22	19-2226'; 35'; 2264-	2233- 2282';		DHC 4197
²¹ Spud Da 6/14/01	ole Size	²² R	eady	Date 4 ²⁸ Casing 8.625	g & Tubin	4966' ng Size	4922' 29 Depth S	22	19-2226'; 35'; 2264-	2233- 2282';		DHC 4197
²¹ Spud Da 6/14/01 ²⁷ Ho 12	ole Size .25"	²² R	eady	28 Casing 8.625	y & Tubin ", K-55, 2 J-55, 11.6	4966' ng Size	4922' 29 Depth S 374' 4966'	22	19-2226'; 35'; 2264-	2233- 2282';		DHC 4197 ss Cement 230
²¹ Spud Da 6/14/01 ²⁷ Ho 12	ole Size	²² R	eady	28 Casing 8.625	g & Tubin ", K-55, 2	4966' ng Size	4922' 29 Depth S 374'	22	19-2226'; 35'; 2264-	2233- 2282';		DHC 4197 ss Cement 230
²¹ Spud Da 6/14/01 ²⁷ Ho 12	ole Size .25"	²² R	eady	28 Casing 8.625	y & Tubin ", K-55, 2 J-55, 11.6	4966' ng Size	4922' 29 Depth S 374' 4966'	22	19-2226'; 35'; 2264-	2233- 2282';		DHC 4197 ss Cement 230
²¹ Spud Da 6/14/01 ²⁷ Ho 12 7-	ole Size .25" 7/8"	²² R	eady	28 Casing 8.625	y & Tubin ", K-55, 2 J-55, 11.6	4966' ng Size	4922' 29 Depth S 374' 4966'	22	19-2226'; 35'; 2264-	2233- 2282';		DHC 4197 ss Cement 230
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²¹ Spud Da 6/14/01 ²⁷ Ho 12 7-	ole Size .25" 7/8" tbing	²² R ⁴	eady 4/10/1	28 Casing 8.625	g & Tubin ", K-55, 2 J-55, 11.6 2.325"	4966' ag Size 41b 601b	4922' 29 Depth S 374' 4966'	22 223 Get	19-2226'; 35'; 2264- 2526-252	2233- 2282'; 27'		DHC 4197 as Cement 230 654
²¹ Spud Da 6/14/01 ²⁷ Ho 12 7- Tu V. Well '	ole Size .25" 7/8" bing Test D	22 R 4 ata 32 Gas I	eady 4/10/1	28 Casing 8.625 4.5",	g & Tubin ", K-55, 2 J-55, 11.6 2.325"	4966' ag Size 4lb follb	4922' 29 Depth S 374' 4966' 4750'	22 223 Get	19-2226'; 35'; 2264- 2526-252	2233- 2282'; 27'		DHC 4197 as Cement 230 654 36 Csg. Pressure
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