Form 3160-5

UNITED STATES

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FORM APPROVED

(August 2007)	DEPARTMENT OF BUREAU OF LAND		MAD OF		. 1004-0137 uly 31, 2010		
	•		MAR 27	5. Lease Serial No.	WI-03402		
	SUNDRY NOTICES AND	REPORTS ON WELL	Same Saff	6. If Indian, Allottee or Tribe N	aine		
Do not abandoi	use this form for proposited well. Use Form 3160	sals to drill or tore-e I-3 (APD) for such pi	enter an alla l roposals.	icinci jornati			
	SUBMIT IN TRIPLICATE - Oti	ner instructions on page 2.		7. If Unit of CA/Agreement, Na	me and/or No.		
1. Type of Well	2.1		San Juan 32-8 Unit 236A				
Oil Well	Other		8. Well Name and No. San Juan 32-8 Unit 236A				
2. Name of Operator	ConocoPhillips Co	ompany		9. API Well No. 30-045-32331			
3a. Address		No. (include area code) 10. Field and Pool or Exploratory Area		·· · · · · · · · · · · · · · · · · · ·			
PO Box 4289, Farmi	<u> </u>	(505) 32	6-9700	Basin FC			
4. Location of Well (Footage, Sec. Surface Unit	, T.,R.,M., or Survey Description) O (SWSE), 760' FSL & 15	30' FEL, Sec. 22, T3	1N, R8W	11. Country or Parish, State San Juan ,	New Mexico		
12. CHE	CK THE APPROPRIATE BO	X(ES) TO INDICATE NA	ATURE OF NO	TICE, REPORT OR OTHE	ER DATA		
TYPE OF SUBMISSIO	N		TYPE OF ACTION				
X Notice of Intent	Acidize	Deepen	=	Production (Start/Resume)	Water Shut-Off		
Subsequent Report 2	Alter Casing Casing Repair	Fracture Treat New Construction		Reclamation Recomplete	Well Integrity Other		
	Change Plans	X Plug and Abando		emporarily Abandon	Other		
Final Abandonment Notice	Convert to Injection	Plug Back	□ v	Vater Disposal			
wellbore schematic	uests permission to P&A s. The Pre-Disturbance o em will be utilized for this	onsite was held w/ B					
		Notify NA	IOCD 24 hrs beginning	RC	VDAPR2'14		
				OII	OIL CONS. DIV.		
					DIST. 3		
14. I hereby certify that the forego	ing is true and correct. Name (Print	ed/Typed)					
Arleen White			Title Staff Regulatory Technician				
Signature White			3/27/2014 Date				
	THIS SPAC	E FOR FEDERAL O	R STATE OF	FICE USE			
Approved by	ison.			MAR 3 1 201			
		Title		Date			
	attached. Approval of this notice do uttached. Approval of this notice do uttable title to those rights in the subsertions thereon.		Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

ConocoPhillips SAN JUAN 32-8 UNIT 236A Expense - P&A

Lat 36° 52' 40.512" N

Long 107° 39' 30.564" W

3,430

PROCEDURE

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. If there is pressure on the BH, contact the Wells Engineer.
- 3. Remove existing piping on casing valve. RU blow lines from casing valves and being blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
- 4. RU blow lines from casing valves and begin blowing down casing pressure. Pressue test tubing to 1,000 psi. Unseat pump & kill well down tubing with at least tubing capacity of water. TOH and lay down 3/4" rod string and pump.(See Pertinent Data Sheet)

Rods: Size: 3/4" Set Depth: 3,411'

- 5. ND wellhead and NU BOPE. Pressure and function test BOP to 250 psi low and 1,000 psi over SICP high to a maximum of 2,000 psi held and charted for 10 minutes as per COP Well Control Manual. PU and remove tubing hanger.
- 6. TOOH with tubing (per pertinent data sheet).

Tubing: Size: 2-3/8" 4.7 ppf J-55 Set Depth:

Round trip with a 6-1/4" bit and watermelon mill to the top of the liner @ 3,085' or as deep as possible above the liner.

- 7. PU 7" CR on tubing, and set @ 3,035'. Pressure test tubing to 1,000 psi. Sting out of CR. Load hole, and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.
- 8. RU wireline and run CBL with 500 psi on casing from CIBP to surface to identify TOC. Adjust plugs as necessary for new TOC.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Class B mixed at 15.6 ppg with a 1.18 cf/sk yield.

9. Plug 1 (Perfs, Int. casing shoe, Liner top, Pictured Cliffs and Fruitland formation tops, 2,935-3,035', 30 Sacks Class B Cement)

Mix 30 sx Class B cement and spot a balanced plug inside the casing to cover the perforations, intermediate casing shoe, liner top, Pictured Cliffs and Fruitland formation tops. PUH.

10. Plug 2 (Ojo Alamo and Kirtland formation tops, 2,127-2,365', 51 Sacks Class B Cement)

Mix 51 sx Class B cement and spot a balanced plug inside the casing to cover the Ojo Alamo and Kirtland formation tops. PUH.

11. Plug 3 (Nacimiento formation top, 595-695', 30 Sacks Class B Cement)

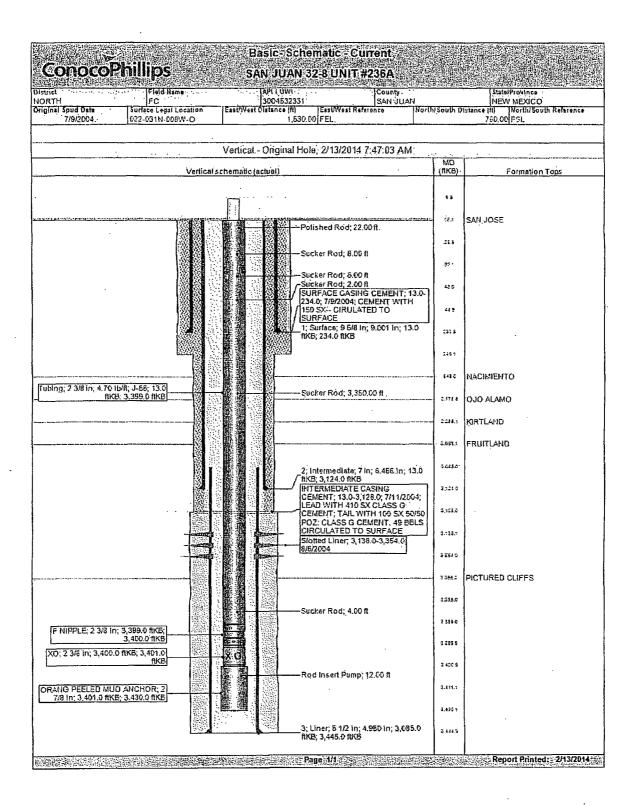
Mix 30 sx Class B cement and spot a balanced plug inside the casing to cover the Nacimiento formation top. PUH.

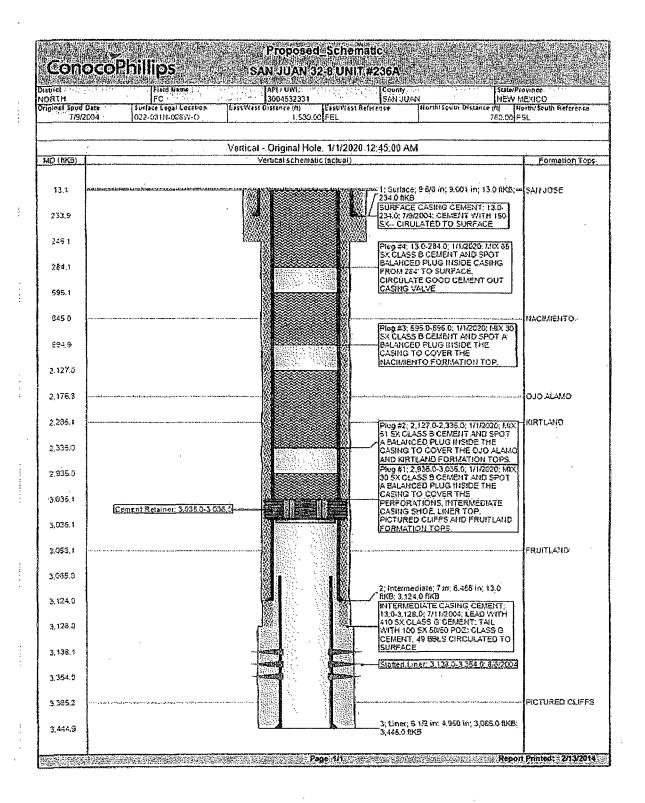
12. Plug #4 (Surface casing shoe: surface – 284', 65 sacks Class B cement) IF PRESSURE IS OBSERVED ON BRAIDENHEAD CONTACT WELL ENGINEER AND RIG SUPERINTENDENT FOR

INSTRUCTIONS. Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 psi; note the volume to load. If the BH annulus holds pressure then establish circulation out casing valve with water. Mix 65 sx Class B cement and spot balanced plug inside casing from 284' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut in well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 7" casing and the BH

annulus to surface. Shut well in and WOC.

13. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.





UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON DISTRICT OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of Intention to Abandon:

Re: Permanent Abandonment Well: 236A San Juan 32-8 Unit

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
- 3. The following modifications to your plugging program are to be made:
- a) Place the Kirtland/Ojo Alamo plug from 2345'- 2134'.
- b) Place the Nacimiento plug from 866'- 766'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.