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Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

MAR 26 2014

FORM APPROVED

ZU 14	UIVIB NO. 1004	-11171
	Expires: October	31, 20
5. Lease Serial No.		

	Famington Field 9790905-1759 / NO-G-0902-175
SUNDRY NOTICES AND REPORTS ON WELL	S. A.

re-enter an Nariabolian Allottee Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2. N/A

1. Type of Well 8. Well Name and No. Oil Well Gas Well Other Good Times P34-2410-01H 2. Name of Operator Encana Oil & Gas (USA) Inc. 9. API Well No. 30-045-35367 3a. Address 3h. Phone No, finclude area code) 10. Field and Pool or Exploratory Area 370 17th Street, Suite 1700 Denver, CO 80202 South Bisti-Gallup 970-285-2656 4. Location of Well (Factage, Sec., T.,R.,M., or Survey Description)
SHL: 675 FSL and 330 FEL Section 34, T24N, R10W BHL: 675 FSL and 330 FWL Section 34, T24N, R10W 11. County or Parish. State San Juan, NM

12. CHECK THE APPROPRIATE ROYCES TO INDICATE NATURE OF NOTICE REPORT OF OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen Deepen	Production (Start/Resume)	Water Shut-Off	
Control of the contro	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	✓ Other Change of Facility	
Sunsequent report	Change Plans	Plug and Abandon	Temporarity Abandon	and Reclamation	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	Layout	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. is requesting authorization to change the facility and reclamation layout from what was approved in the Sundry Notice dated December 12, 2013. The revised facility and reclamation layout is attached.

Encana is requesting the layout change to add a permanent flare stack to be in compliance with 40CFR 60 Subpart OOOO and the GCP-06 from the New Mexico Environmental Department.

RCVD MAR 28'14

OIL CONS. DIV.

DIST. 3

Title Field Regulatory Analyst		
Date 02/12/2014		
DERAL OR STATE OFFICE USE		
Bronch Chief MAR 27 2014		
would Office		

frentious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)



