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	UNITED STATES	NTERIOR	ADD ()3 2914	O Ex	ORM APPROVED MB No. 1004-0137 pires: October 31, 2014
	U OF LAND MANA FICES AND REPOR In for proposals to BE Form 3160-3 (AP	RTS ON WELL	enter ar	إنداما والمرات	5. Lease Serial No. NM 51000 G.II.Indian, Allottee or	Tribe Name
SUBMIT IN	TRIPLICATE - Other in	nstructions on pag	e 2.		7. If Unit of CA/Agreet N/A	nent, Name and/or No.
✓ Oil Well ☐ Gas Well	Other				8. Well Name and No. Escrito H31-2409-01	Н
2. Name of Operator Encana Oil & Gas (USA) Inc.			_		9. API Well No. 30-045-35391	
Sa. Address 170 17th Street, Suite 1700 Denver, CO 80202		b. Phone No. <i>(inclu</i> 505-599-2411		de)	10. Field and Pool or E Bisti Lower Gallup	xploratory Area
L. Location of Well (Footage, Sec., T.,R.,M HL: 1985 FNL and 341 FEL Section 31, T24N, R9	f., or Survey Description) W BHL: 1985' FNL and 330'FV	WL Section 31, T24N, I	R9W		11. County or Parish. S San Juan, NM	tate
12. CHECK T	HE APPROPRIATE BOX	(ES) TO INDICAT	E NATURI	E OF NOT	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION			TY	PE OF AC	ΓΙΟΝ	
Notice of Intent	Acidize Alter Casing	Deepen Fracture Tro		=	duction (Start/Resume) lamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	☐ New Constr			omplete nporarily Abandon	Other Change of Facility Reclamation Layout by
Final Abandonment Notice	Convert to Injection	Plug Back		_	er Disposal	Adding a Combustor
Describe Proposed or Completed Opera the proposal is to deepen directionally Attach the Bond under which the work following completion of the involved of	or recomplete horizontally will be performed or prov	give subsurface looride the Bond No. or	cations and file with E	measured a BLM/BIA.	md true vertical depths of Required subsequent repo	fall pertinent markers and zones. orts must be filed within 30 days

testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Encana Oil & Gas (USA) Inc. is requesting authorization to change the facility layout from what was approved in the Sundry Notice on May 28, 2013. Encana is requesting approval to install a combustor to control tank vapors under the NMED GPC-6 Permit. The location was onsited with Randy McKee on March 26, 2014. The new facility layout is attached.

> ROVD APR 9'14 OIL CONS. DIV. DIST. 3

14. Thereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Steven Merrell	Title Field Regulatory Analyst
Signature Stewn Morrell	Date 04/02/2014
THIS SPACE FOR FEDI	ERAL OR STATE OFFICE USE
Approved by Math Elly Conditions of approval, if any, are attached. Approval of this notice does not warrant or	Branch Chief APR - 7 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or	certify
that the applicant holds legal or equitable title to those rights in the subject lease which v	ould Office
entitle the applicant to conduct operations thereon.	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

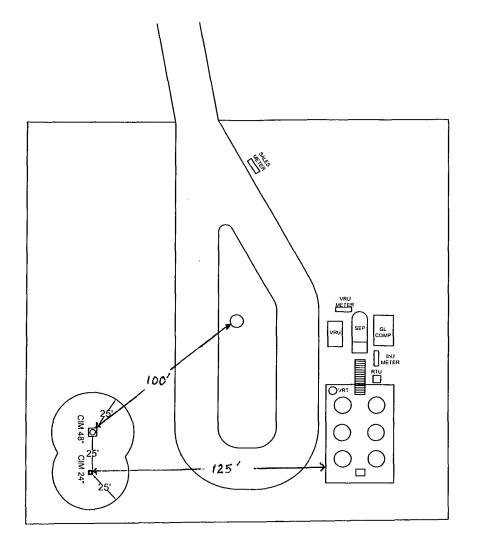
The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240





REFERENCE DRAWINGS	DWG. NO.	NO.	DATE	PROJECT DESCRIPTION	PROJ.	AFE	EPCM Co.	EPCM No	. APPD.	ISSUE ST	TAGE	DATE	BY	CHKD.	PPD.	PERMIT STAMP ENGINEER'S STAMP
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COMBUSTOR