

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



New Mexico Oil Conservation Division approval and conditions listed below are made in accordance with OCD Rule 19.15.7.11 and are in addition to the actions approved by BLM on the following 3160-4 or 3160-5 form.

Operator Signature Date: March 24th, 2014

Application Type:

☐ P&A ☐ Drilling/Casing Change ☒ Recomplete/DHC
☐ Location Change ☐ Other:

Well information:

| API WELL # | Well Name | Well # | Operator Name | Type | Stat | County | Surf. Owner | UL | Sec | Twp | N/S | Rng | W/E |
|--------------------|-------------|--------|------------------------|------|------|------------|-------------|----|-----|-----|-----|-----|-----|
| 30-039-21773-00-00 | JICARILLA E | 015 | CONOCOPHILLIPS COMPANY | G | A | Rio Arriba | J | L | 16 | 26 | N | 4 | W |

Conditions of Approval:

Did not comply with 19.15.12.9, 19.15.7.14 and 19.15.5.11

NMOCD Approved by Signature

4-2-2014
Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

RECEIVED
5. Lease Serial No.

Contract 104

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

SUBMIT IN TRIPLICATE - Other instructions on page 2.

Farmington Field Office
Bureau of Land Management

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA Agreement, Name and/or No.

8. Well Name and No.

Jicarilla E 15

9. API Well No.

30-039-21773

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit L (NWSW), 1645' FSL & 830' FWL, Sec. 16, T26N, R4W

10. Field and Pool or Exploratory Area

Basin DK/Wildhorse Gallup

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water Shut-Off

☒ Subsequent Report

☐ Alter Casing

☐ Fracture Treat

☐ Reclamation

☐ Well Integrity

☐ Casing Repair

☐ New Construction

☐ Recomplete

☒ Other Remove CIBP

☐ Change Plans

☐ Plug and Abandon

☐ Temporarily Abandon

& DHC

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug Back

☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

6/19/13 - RU Coil Tubing Unit. NDWH. Fished for 3 days for coil tubing. Unable to recover coil tubing. RD Coil Tubing Unit on 6/25/14.

8/23/13 MIRU Basic 1652. NDWH. NU BOPE. PT BOPE. TEST OK. Pull Split Hanger and part of coiled tubing.

8/26/13 TIH, tag up @ 7550'. Clean out above packer. Attempt to pull long string - packer stuck.

8/27/13 TOO H w/ packer @ 7,556'. RU Slicklike - Fishing for coil tubing.

9/3/13 TOO H w/ long string coil tubing - 232 jts, 2 1/16" tubing.

9/4/13 TOO H w/ packer @ 7,582'

9/5/13 Clean out to PBTD @ 7805'.

9/6/13 TIH W/ 243 jts., 2 3/8", 4.7#, L-80' tubing set @ 7,723" (new tubing size and setting depth), w/ FN @ 7,722'. ND BOPE. NU WH. RD RR @ 19:00 hrs on 9/6/13.

RCVD MAR 28 '14

OIL CONS. DIV.

DIST. 3

This well is now a Basin DK/Wildhorse Gallup commingled well.

This well was commingled on 9/6/13; however, the DHC was not submitted prior to the work being completed due to oversight. The DHC Application is attached to this sundry.

In an effort to reduce this type of oversight in the future, ConocoPhillips has created new subtasks in our internal process.

In addition, ConocoPhillips will be auditing our records from March 1, 2013 to June 30, 2013 to verify that all records are complete.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

Denise Journey

Date

3/17/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

MAR 27 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY: *Jr*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCd

PC