Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

RCVD APR 8'14

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to resentencing Field Whose abandoned well. Use Form 3160-3 (APD) for such proposals no with a second second

6. If Indian, Allottee or Tribe Name

Lease Serial No.

SUBMIT IN TRIPLICATE - Other instructions on page 2.			_	ement, Name and/or No.	
1. Type of Well				N/A	OIL CONS. DIV.
✓ Oil Well Gas Well Other			8. Well Name and No Lybrook H01-2206		
2. Name of Operator Encana Oil & Gas (USA) Inc.				9. API Well No. 30-043-21122	
3a. Address 370 17th Street, Suite 1700 Denver CO, 80202		3b. Phone No. (include area code) 720-876-3437		10. Field and Pool or Exploratory Area Lybrook Gallup	
A. Location of Well (Footage, Sec., T.,R.,M., or Survey Description, SHL: 2323' FNL and 497' FEL, Section 1, T22N R6W BHL: 2080' FNL and 330' FWL, Section 1, T22N R6W)	11. Country or Parisl Sandoval, NM		State
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	RE OF NOTIC	E, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION ·				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	=	ction (Start/Resume)	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	_	mplete orarily Abandon	Other Casing/Cement
Final Abandonment Notice	Convert to Injection	Plug Back	· ·	Disposal	
13. Describe Proposed or Completed O the proposal is to deepen direction Attach the Bond under which the following completion of the involve testing has been completed! Final determined that the site is ready for	ally or recomplete horizontal work will be performed or pro yed operations. If the operati Abandonment Notices must	ly, give subsurface locations and ovide the Bond No. on file with on results in a multiple completi	d measured and BLM/BIA. Rotion or recompl	d true vertical depths of equired subsequent repetion in a new interval	of all pertinent markers and zones, ports must be filed within 30 days l, a Form 3160-4 must be filed once a completed and the operator has
Set 20" 94# conductor at 60' on 1/2	4/14. 100sks Type I Neat	cement, 16.6ppg.			ACCEPTED FOR RECORD
Well spudded 01/27/2014					APR 0 4 2014
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Set surface casing string 01/27/2014. Gelled freshwater mud system.

FARMINGTON FIELD OFFICE BY: WILLIAM Tambe

Hole diameter: 12.25", casing diameter: 9.625", casing weight and grade: 36ppf J55 LTC. Depth of 12.25" hole from 0-530'TVD/MD. Casing set from surface to 513.0'TVD/MD.

Pumped 224 sacks of Type III Cement + 1% bwoc CaCl + 0.25 lbs/sk cello flake + 0.2% bwoc FL-52A, yield 1.38 cuft/sk, mixed at 14.6 ppg on 01/28/2014. Circulated 5bbls to surface. WOC 12.5 hours for surface casing.

Float collar at 467'. TOC at surface and BOC at 513.0'.

Tested BOP 1/28/2014 to 3000# for 30minutes. No pressure drop. Tested casing 1/28/2014 to 1500# for 30 minutes. No pressure drop.

Started drilling out cement 1/29/14

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Amanda Cavoto	Engineering Technologist					
Signature / Mamala Cam Date 7	2/16/14					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by						
	Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.