Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240			Jun 19, 200 WELL API NO.
District II	OH CONCEDUATION DIVIGION		30-045-09456
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No. E-10796
87505 SUNDRY NOT	ICES AND REPORTS ON WE	RIIC	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			State Com T
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 16
2. Name of Operator			9. OGRID Number
ConocoPhillips Company Address of Operator			217817
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Aztec Pictured Cliffs
4. Well Location			
Unit Letter M: 935	feet from the South	line and840_	feet from the Westline
Section 16	Township 30N	Range 11W	NMPM San Juan County
	11. Elevation (Show whether		
5678' GR			
12. Check A	Appropriate Box to Indicat	te Nature of Notice,	Report or Other Data
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN	LLING OPNS. P AND A
OTHER:		M Location io	
OTHER: D Location is ready for OCD inspection after P&A NOTE: Equipment on location is being used by the FC State Com 30 (3004528179)			
11012. Equipment on recation is semiglased by the 10 state com 30 (300 1320177)			
 ✓ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. ✓ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. ✓ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It show the 			
			JARTER/QUARTER LOCATION OR
	<u>ON, TOWNSHIP, AND RANC</u> PED ON THE MARKERS S		ION HAS BEEN WELDED OR
JENNANENTET STAM	<u> LED ON THE MARKERS S</u>	OKFACE.	
	s nearly as possible to original	ground contour and has	been cleared of all junk, trash, flow lines and
other production equipment.	1 1 1 1		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been			
removed from lease and well lo		·	Programme
	als have been removed. Portal	ole bases have been remo	oved. (Poured onsite concrete bases do not
have to be removed.)	1 1 1 1 1	'.L 10 15 25 10 NR 44 C	A11 (1 : 1 1 1 1 1 1 C
Pipelines and flow lines have be retrieved flow lines and pipelin		/ith 19.15.35.10 NMAC.	. All fluids have been removed from non-
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE ALLE	& Busse TITL	E Staff Regulatory	Technician DATE 12/10/13
Type or print name Dollie L. Bus			illips.com PHONE: 505-324-6104
For State Use Only		Deputy Oil & G	•
APPROVED BY: / July Conditions of Approval (if any):	fuelling TITL	E Distric	t #3 DATE APR 1 1 201