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Form 3160- 5	UNITED STATE	APP 03 2	TORM APPROVED Processing
(April 2004)	DEPARTMENT OF THE		<b>.</b>
	BUREAU OF LAND MAN	iagementingion Field	()ffice Expires: March 31, 2007
		Bureau of Land Mar	OMB No. 1004-0137  CHICE Expires: March 31, 2007  SILVERS Signal No.  Jicarilla Contract 102  6 If Indian Allottee or Tribe Name
9	SUNDRY NOTICES AND REPO		Jicarilla Contract 102
	o not use this form for proposals to		6. If Indian, Allottee, or Tribe Name
ab	andoned well. Use Form 3160-3 (API	D) for such proposals.	
SUBMIT IN	TRIPLICATE - Other Instructions	on reverse side.	7. If Unit or CA. Agreement Name and/or No.
I. Type of Well			<u> </u>
Oil Well X Gas W	cll Other		8. Well Name and No.
2. Name of Operator			Jicarilla Apache 102 #14M
EnerVest Operating	g, LLC		9. API Well No.
3a. Address 100	1 Fannin St, Suite 800 3b	Phone No. (include area code)	30-039-31193
		<del>713-659-3500; 713-970-184</del>	
4. Location of Well (Footage, Sec.	SL & 1482' FWL (UL N) Sec. 9,	TOON DOAW	Blanco Mesaverde/Basin Dakota  11. County or Parish, State
	L & 1980 FWL (ULW)		
12. CHECK APPR	OPRIATE BOX(S) TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Acidize	epen Production	( Start/ Resume) Water Shut-off
	Altering Casing Fra	ncture Treat Reclamatio	m Well Integrity
X Subsequent Report		ew Construction Recomplete	
11 Subsequent respons			<u> </u>
	Change Plans Pla	ug and abandon Temporaril	y Abandon surface casing set
Final Abandonment Notice	Convert to Injection Plu	ig back Water Disp	osal
determined that the site is ready 3/25/14: Notified JIC and running casing a Gave notice of BOP to	C, BLM Farmington, NMOCD o and cementing surface casing on test on 3/28/14 by e-mail and pho	f intent to start drilling op 3/27/14. Gave second not one.	erations with spud date of 3/27/14 ice by e-mail and phone on 3/27/14, erveyed and drilled to 522!. Ran 13
jts, <u>8-5/8" 24# J-55 L</u> Dropped plug, <u>got 27</u>	T&C csg, set at 520'. Cemented bbls good cement back to surfa	w/297 sks Type III + addice. WOC. Test casing at	tives mixed at 14.6 ppg , 1.39 yeild. 600 psi for 30 mins. Good test.
3/30/2014: RU direct	tions tools & GIH, tag cement at	485'. Drill shoe track and	start drilling neAGGEPTED FOR RECOR
•			APR 0 3 2014
			FARMINGTON FIELD OFFICE
14. I hereby certify that the foregoin	ng is true and correct.	1	RY: 1111 turin Taru
Name (Printed/Typed)	nie McMillan	Title	Sr. Regulatory Analyst
Signature May 1	n milli	Date	April 1, 2014
Haule 111	THIS SPACE FOR FEI	DERAL OR STATE OFFICE	
Approved by		Title	Date
certify that the applicant holds lega	attached. Approval of this notice does not war 1 or equitable title to those rights in the subject applicant to conduct operations the	t lease Office	
			illfully to make any department or agency of the United
(Instructions on page 2)	in statements of representations as to any matter	within its juristiction.	
		AL INSTRUCTIONS	
operations, and reports of such	itting proposals to perform certain well operations when completed, as indicated rsuant to applicable Federal law and	local area, or regional proc	pies to be submitted, particularly with regard to edures and practices, either are shown below or e obtained from the local Federal office.

regulations. Any necessary special instructions concerning the use of this

## SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and



for specific instructions

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

## NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as requited by 43 CFR 3162.4-1(c); and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3 - 2, 3162.3 - 3, 3162.3 - 4.

The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency -sponsored information collection unless it displays a currently valid OMB control number.

## **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

(Form 3160-5, page 2)

ACCIPIED FOR RECORD

APR. R.S. 2017

ARRESTON, HELP OLDERS

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