

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 03 2014

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS Farmington
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. FNMSE-078360 RCVD APR 9 '14

6. Indian, Allottee or Tribe Name

OIL COMS DIST

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

DIST. 3

8. Well Name and No.

Chaco 2306-19M #190H

9. API Well No.

30-043-21189

10. Field and Pool or Exploratory Area

Lybrook Gallup

11. Country or Parish, State

Sandoval County, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WPX Energy Production, LLC

3a. Address

PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)

505-333-1808

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sur: 1205' FSL & 243' FWL, sec 19, T23N, R6W - BHL: 1582' FSL & 230' FWL, Sec 24, T23N, R7W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production
(Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily
Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other SPUD/SURFACE
CASING

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

NOTE: MO-TE SET SURFACE

4/1/14- SPUD 12-1/4" HOLE @ 0800 HRS ✓

4/2/14- TD 12-1/4" SURF HOLE @ 428'. 0945 HRS.

RAN 13 JTS, 9-5/8", LT&C, 36#, j-55, CSG SET @ 423', FC @ 389'

Pump 10 bbls FW spacer, & 50.1 bbls Type G cmt (245 sxs) @ 15.8 PPG. Drop plug & disp w/ 24 bbls H2O. Bump plug @ 189 psi. Circ 30 bbls good cmt to surface. RDMO Mo-Te

NOTE: WPX will MI AWS # 730 to Install & test BOP at a later date. We will file another sundry at that time. ✓

ACCEPTED FOR RECORD

APR 04 2014

FARMINGTON FIELD OFFICE

BY: William Tambekar

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Larry Higgins

Title Permit Supervisor

Signature

Date 4/3/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)