Submit I Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District 1 - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-045-35517 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🛛 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM LG-1916 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Roadrunner DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 7F 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Logos Operating, LLC 9. OGRID Number 289408 3. Address of Operator 10. Pool name or Wildcat 4001 North Butler Ave, Bldg 7101, Farmington, NM 87401 **Dufers Point-Gallup Dakota** 4. Well Location : 1768 feet from the Unit Letter line and 1656 feet from the Township Section 24N Range **NMPM** County San Juan BUT SURE 22.827分1000年,在1910年 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7236' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON П REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A **PULL OR ALTER CASING** MULTIPLE COMPL П CASING/CEMENT JOB DOWNHOLE COMMINGLE П OTHER: OTHER: Spud 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 03/27/14 MIRU MOTE 207. Spud well at 09:15hr on 03/27/14. Drilled 12-1/4" surface hole to 321' (334' KB). Surface TD reached 14:00hr on 03/27/14. Ran 15jts of 9-5/8", 36#, J-55 ST&C casing. Set at 316' (329' KB). Pump 10bbls preflush & circ 55bbls FW spacer. Cement with 101sx, (29bbls, 163cf) Type III cement w/20% Flyash. Drop plug & displace with 23bbls water. Cmt locked up, estimate plug @ 103' KB, no cmt to surface. RDRR @18:45hr on 03/27/14, WOC. (John Durham OCD onsite) 03/28/14 RU cmt equip, run 3/4" pipe into annulus & tag cmt @ 20'. Mix & pump from bottom to surface, 42sx (10bbls, 56cf) neat cmt, done at 11:15hr. RD equip, WOC. RCUD APR 1114 Pressure test will be reported on next sundry. Rig Release Date: Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE **Operations Tech** DATE 04/01/2014 E-mail address: tsessions@logosresourcesllc.com Type or print name Tamra Sessions PHONE: 505-330-9333 For State Use Only Deputy Oil & Gas Inspector, DATE 4-3-14 TITLE APPROVED BY: District #3 Conditions of Approval (if any):

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