Form 3160-5	UNITED STATES	<b>,</b> -	FORM APPROVED
DEPARTMENT OF THE INTERIOR		OMB No. 1004-0135 Expires July 31, 1996	
BUREAU OF LAND MANAGEMENT			5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS			NMNM-76857
Do not use this form for proposals to drill or reenter an			6. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.			
SUBMIT IN TRIPLICATE – Other instructions on-reverse side			7) If Unit or CA/Agreement, Name and/or N
I. X Oil Well Gas Well Other		MAR 13 2014	8. Well Name and No.
2. Name of Operator		Eight Office	Ginny Corbett #2
Elm Ridge Exploration Company, LLC		Farmington Field Offic	
3a. Address		3b. Phone No. (include area code)	30-045-27101
PO Box 156, Bloomfield, NI	M 87413	505-632-3476 x201	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Bisti Lower Gallup
1650' FSL X 330' FEL		<i>,</i>	11. County or Parish, State
I - Sec. 31-T25N-R11W			
· · · · · · · · · · · · · · · · · · ·			San Juan County, NM
12. CHECK APPROPRIATE BC	X(ES) TO INDICATE NAT	URE OF NOTICE, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Alter Casing Fracture Treat Reclamation IN Well Integrity		
Subsequent Report	Casing Repair	New Construction         Recomplete           Plug and Abandon         Temporaril	
Final Abandonment Notice	Convert to Injection	Plug Back Water Disp	osal
If the proposal is to deepen directional Attach the Bond under which the work Following completion of the involved op Testing has been completed. Final A determined that the site is ready for final insp	Ily or recomplete horizontally, give s will be performed or provide the fiperations. If the operation results in bandonment Notices shall be filed o vection.)	ils, including estimated starting date of any pro ubsurface locations and measured and true vertic Bond No. on file with BLM/BIA. Required sub a multiple completion or recompletion in a nev only after all requirements, including reclamation,	al depths of all pertinent markers and zones. bsequent reports shall be filed within 30 days w interval, a Form 3160-4 shall be filed once , have been completed, and the operator has
Elm Ridge Exploration Co LLC moved a rig to this well on <u>2-21-14</u> . On <u>2-26-14</u> we set a retainer at 4683' and pumped 50 sks of Type 3 cement. We left 20' of cement on top of the retainer and squeezed the existing perfs			
at 4746' - 4756'. 2-28-14 we set a cast iron cement retainer at 3098'. Pumped 50 sks of Type 3 cement.			
Leaving 20' on top of the retainer. On <b>3-11-14</b> we did a MIT to 520 PSI and tested for 30 minutes. The well passed.			
The NMOCD was notified. The test was not witnessed by them. The chart is attached to this sundry.			
We plan to request Temporary Abandonment of this well until we are able to move back onto the well and perforate			
			OIL CONS. DIV DIST. 3
			MAR 1 7 2014
14. I hereby certify that the foregoin	ig is true and correct		
Name (Printed/Typed)	Mackey	Title Sr. Regulatory Supervisor	
Signature Date Mar		ch 12, 2014	
THIS SPACE FOR FEDERAL OR STATE USE			
Approved by		Title	Date
Conditions of approval, if any, are attache	d Approval of this notice does not	warrant or Office	
certify that the applicant holds legal or eq	uitable title to those rights in the su	bject lease	

 which would entitle the applicant to conduct operations thereon.

 Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCDA

ACCEPTED FOR RECORD

MAR 1 3 2014

FARMINGTON FIELD OFFICE BY:

