Form :	31	60-	-5
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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

APR 08 28 Berial No. NMNM - 104606

Do not use this form for proposals to drill or to re-enter an	igh 6 (Iflindian, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals and	Menagemen
	7 If Unit of CA/Agreement Name a

SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agreement, Name and/or No. NMNM - 110556						
1. Type of Well	· · · · · · · · · · · · · · · · · · ·								
🔲 Oil Well 🛛 🗹 Gas V	Well Other			ell Name and No. uniper Com 10#3	34				
2. Name of Operator Coleman Oil &	Gas, Inc.		9. AI 30	PI Well No. 0-045-33046					
3a. Address P.O. Drawer 3337, Farmington, NM 87499		3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area					
		(505)327-0356		Basin Fruitland Coal					
4. Location of Well (Footage, Sec., T.,	R., M., or Survey Description	n)	11. C	11. County or Parish, State					
1200' FSL 2000' FEL, O Section 10, T24N & R10W Latitude 36.32444 Longitude 107.88083			San Juan County, New Mexico						
12. CHEC	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATUR	E OF NOTICE, R	EPORT OR OTH	ER DATA				
TYPE OF SUBMISSION		TYPE OF ACT			TION				
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off				
	Alter Casing	Fracture Treat	Reclamatio	m	Well Integrity				
Subsequent Report		New Construction	Recomplete	e	Other				
		Plug and Abandon	Temporaril	emporarily Abandon					
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	osal					
13. Describe Proposed or Completed O the proposal is to deepen direction Attach the Bond under which the following completion of the involv testing has been completed. Final determined that the site is ready for	ally or recomplete horizonta work will be performed or p ved operations. If the opera Abandonment Notices must	ally, give subsurface locations and rovide the Bond No. on file with tion results in a multiple completed	d measured and true BLM/BIA. Requir ion or recompletion	e vertical depths o ed subsequent rep i in a new interval	f all pertinent markers and zones. orts must be filed within 30 days , a Form 3160-4 must be filed once				
RETURNED WELL TO PRODUCT	ION MARCH 25, 2014.				RCVD APR 11'14 OIL CONS. DIV. DIST. 3				

Spud Well December 22, 2006 Released Rotary Tools January 5, 2007

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)								
Michael T. Hanson	Title O	perations Engineer						
Signature Muhato James	Date 04	4/07/2014						
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by							1	
Title			ACCEPTER FOR RECORD					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or cer that the applicant holds legal or equitable title to those rights in the subject lease which wou entitle the applicant to conduct operations thereon.		ffice		A D				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any per fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	son knov	wingly and willfully to mak	e to any	departme	nt or agency of the United	l States	any false	
(Instructions on page 2)	CD		FAR BY_	MING	TON FIELD OFF	ICE	1	

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and grantingapproval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240