

Submit 1 Copy to Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-26669
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator McElvain Energy, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 1050 17 th Street, Suite 2500, Denver, Colorado 80265-2080		7. Lease Name or Unit Agreement Name Cougar Com 33
4. Well Location Unit Letter <u>M</u> : <u>795</u> feet from the <u>South</u> line and <u>850</u> feet from the <u>West</u> line Section <u>33</u> Township <u>26N</u> Range <u>2W</u> NMPM <u>6</u> County <u>Rio Arriba</u>		8. Well Number <u>1M</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7,455' GR		9. OGRID Number 22044
		10. Pool name or Wildcat Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Temporary abandonment, MIT test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 11/15/2012 a bridge plug was set at 8084 as per a proposed TA C103. Casing was tested to 700 psi and held for 30 min. No State witnessed MIT was run. On 2/25/14 a casing test was run and pressured up to 600 psi and lost 500 psi in 30 min. On 2/26/14 three sx cement was dumped on the plug. Retested at 600 psi and dropped to 340 psi. in 30 min. Well appears to have a casing leak of indeterminate depth.

McElvain is evaluating the well for possible recompletion in the Mesa Verde.

RCVD MAR 6 '14
OIL CONS. DIV.
DIST. 3

* Bring well into compliance with 19.15.16.11

Spud Date:

6/26/2001

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Deborah Powell

TITLE Eng Tech Manager

DATE 11/13/2012

Type or print name Deborah Powell, E-mail address: Debby@mcelvain.com PHONE: 303-893-0933, X308

For State Use Only

APPROVED BY:

Bob Ball

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE 4-3-14

Conditions of Approval (if any):

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