

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 31 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS:**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSE-078362
2. Name of Operator WPX Energy Production, LLC		6. If Indian Allottee or Tribe Name
3a. Address PO Box 640    Aztec, NM 87410	3b. Phone No. (include area code) 505-333-1808	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 1524' FNL & 262' FWL, sec 12, T23N, R7W – BHL 222' FST. & 280' FWL, Sec 11, T23N, R7W <del>1810' FNL - 230'</del>		8. Well Name and No. Chaco 2307-12E #169H
		9. API Well No. 30-039-31211
		10. Field and Pool or Exploratory Area Lybrook Gallup
		11. Country or Parish, State Rio Arriba County, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other: INTERMEDIATE
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/16/14 - MIRU AWS #730 – note: 9-5/8" surface previously set @ 423' by MoTe on 3/7/14

3/17/14 - Install Test plug & Psi Test Blind & Pipe Rams, Choke Manifold valves, Kill Line Valves, & TIW, @ 250psi low for 5min, 1,500psi High for 10min, Pump and Charts Used by Antelope Services Psi Test 9 5/8 surface csg @ 600psi for 30min good and charted by antelope

3/18/14 – 3/24/14 - RIG REPAIR. DRILL 8-3/4" INTERMEDIATE HOLE

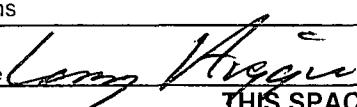
3/25/14-TD 8-3/4" intermediate hole @ 6125' (TVD 5637') , 0400 hrs

3/26/14- Service Rig

3/27/14-Run 146 jts 7", 23#, J-55, LT&C csg. Landed @ 6113, FC @ 6068'

Test cmt lines @ 5000# [ good test ] Pump 10 bbl fw spacer ahead, 40 bbl chem wash spacer, 20 bbl scavenger 0.2% veraset, 0.15% halad-766, [ wt= 11.5 ppg yld=2.15 ] Foamed lead cmt 690 sks, 1007 cu ft, 179 bbl, Elastiseal cmt 0.2% veraset, 0.15% halad-766, 1.5% chem foamer, [ wt= 13 ppg, yld=1.46 ] Tail cmt 100 sks, 130 cu ft, 23 bbl Halsem cmt 0.2% veraset, 0.15% halad-766, [ wt=13.5 ppg yld=1.3 ] Drop top plug, displace 7" csg w/ 241 bbl drlg mud @ 8.5 ppg, Late pressure 850# bump plug press up to 1952# [ floats held ok ] [ Circ out 20 bbls scavenger cmt & 15 bbls foamed cmt to pit ] Cap cmt , 100 sks, 100 cu ft, 20 bbl Halsem cmt 2% CACL [ wt=15.8 ppg yld=1.1 ] [ P.D. @ 3:25 HRS 3/28/14 ]

3/28/14-Test 4" pipe rams & 7" csg @ 250# low 5 min & 1500# high f/ 30 min. [ Good Test ] Test pump & test charts used.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Larry Higgins		Title Regulatory Specialist
Signature 		Date 3/31/14

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

ACCEPTED FOR RECORD

APR 01 2014

FARMINGTON FIELD OFFICE  
BY: William Tambekou