	UNITED STATES DEPARTMENT OF THE INTERIOR SUREAU OF LAND MANAGEMEN	Т	5. Lease Serial No.	ORM APPROVED MB No. 1004-0137 spires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS MAR 2.6 21 MMNM 16760 & NMNM 36473 Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals on Field Office					
SUBMIT IN TRIPLICATE – Other instructions on page 2.			7. If Unit of CA/Agree	ement, Name and/or No.	
1. Type of Well					
Oil Well Gas Well Other			8. Well Name and No. Escrito L17-2409 01		
2. Name of Operator Encana Oil & Gas (USA) Inc.			9. API Well No. 30-045-35487	9. API Well No. 30-045-35487	
3a. Address3b. Phone No. (include area code)370 17th Street, Suite 1700720-876-3941			10. Field and Pool or I Bisti Lower-Gallup	10. Field and Pool or Exploratory Area Bisti Lower-Gallup	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SHL: 1730'FSL and 310'FWL Sec 17, T24N, R9W BHL: 2200'FSL and 330'FWL Sec 18, T24N, R9W			11. Country or Parish, San Juan, NM	<ol> <li>Country or Parish, State</li> <li>San Juan, NM</li> </ol>	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					
Notice of Intent		epen	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report		w Construction	Recomplete	Other Casing/Cement	
Final Abandonment Notice		ig and Abandon	Temporarily Abandon Water Disposal		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) Set intermediate casing string 3/18/14. Gelled freshwater mud system. Hole diameter: 8.75", casing diameter: 7", casing weight and grade: 26ppf J-55 LTC. Depth of 8.75" hole from 0-5760 TVD/MD. DIST. 3 Casing set from surface to 5677'MD. Stage tool at 1656'. Top of float collar at 5631' MD. TOC at surface and BOC at 5677'MD. Cement pumped 3/19/14 Lead: 325sks Premium Lite FM + 3% Cacl2 + 0.25#/sk Celloflake + 5#/sk LCM-1 + 8% Bentonite + 0.4% FL-52A + 0.4% Sodium Metasilicate, mixed at 12.1 ppg, yield 2.13 cuft/sk. Tail: 378sks Type III Cement + 1% bwoc CaCl + 0.25 lbs/sk cello flake + 0.2% bwoc FL-52A, yield 1.38 cuft/sk, mixed at 14.6 ppg. 12 bbls circulated to, surface, WOC 10 hours.					
Tested BOP 3/19/14 to 3000# for 30minutes. No pressure drop. Tested casing 3/19/14 to 1500# for 30 minutes. No pressure drop. Started drilling out cement 3/19/14					
Started drilling out cement 3/19/14 MAR 2 6 2013					
<ul><li>14. I hereby certify that the foregoin Name (<i>Printed/Typed</i>)</li><li>Robynn Haden</li></ul>	g is true and correct.	Title Engineering To	echnologist	FARMINGTON FIELD OFFICE BY: William Tame	
Signature Jobeph Ade Date 3/25/14					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by					
Conditions of approval, if any, are at that the applicant holds legal or equit entitle the applicant to conduct opera		would Office		Date	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
(Instructions on page 2)					

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