

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: BP	Contact: Jeff Peace
Address: 200 Energy Court, Farmington, NM 87401	Telephone No.: 505-326-9479
Facility Name: Gallegos Canyon Unit 155	Facility Type: Natural gas well

Surface Owner: Tribal	Mineral Owner: Federal	API No. 3004507269
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LOCATION OF RELEASE

Unit Letter N	Section 23	Township 28N	Range 13W	Feet from the 990	North/South Line South	Feet from the 1,700	East/West Line West	County: San Juan
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Latitude 36.64323 Longitude 108.19174

NATURE OF RELEASE


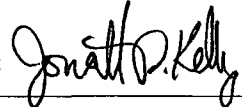
Type of Release: produced water	Volume of Release: 18 bbl	Volume Recovered: none
Source of Release: corrosion hole near the bottom of condensate tank	Date and Hour of Occurrence: unknown, seepage occurred over time	Date and Hour of Discovery: November 27, 2013 - 9:20 AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	RCVD DEC 5 '13
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	OIL CONS. DIV. DIST. 3

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.* Gauger found water seeping through a corrosion hole near the bottom of a condensate tank. Water had been seeping through the hole over a period of time. Tank gauges used to estimate 18 bbl of water lost to containment area around the tank. Remaining water and condensate in the tank was pulled and the well is shut in until the tank is replaced.

Describe Area Affected and Cleanup Action Taken.* All produced water was confined to the containment area around the tank. Impacted soil will be removed when the tank is replaced.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION		
Printed Name: Jeff Peace	Approved by Environmental Specialist: 		
Title: Field Environmental Advisor	Approval Date: 4/11/2013	Expiration Date:	
E-mail Address: peace.jeffrey@bp.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: December 2, 2013	Phone: 505-326-9479		

* Attach Additional Sheets If Necessary

NJK 1410138797