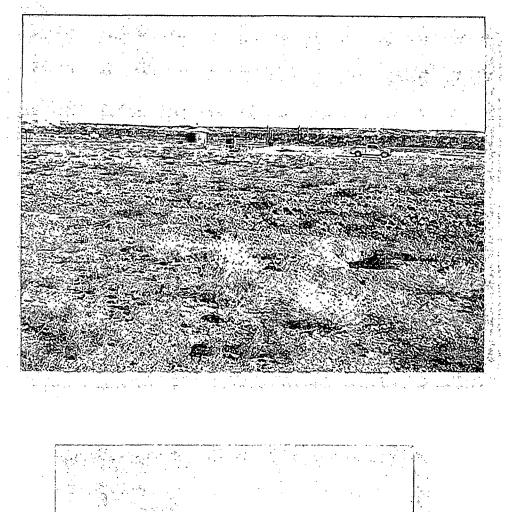
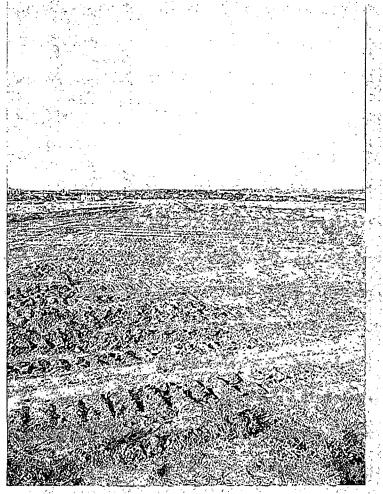
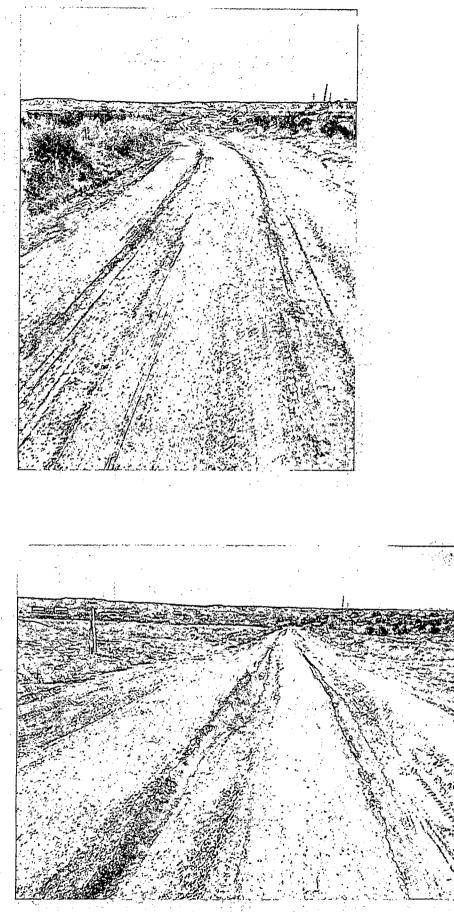
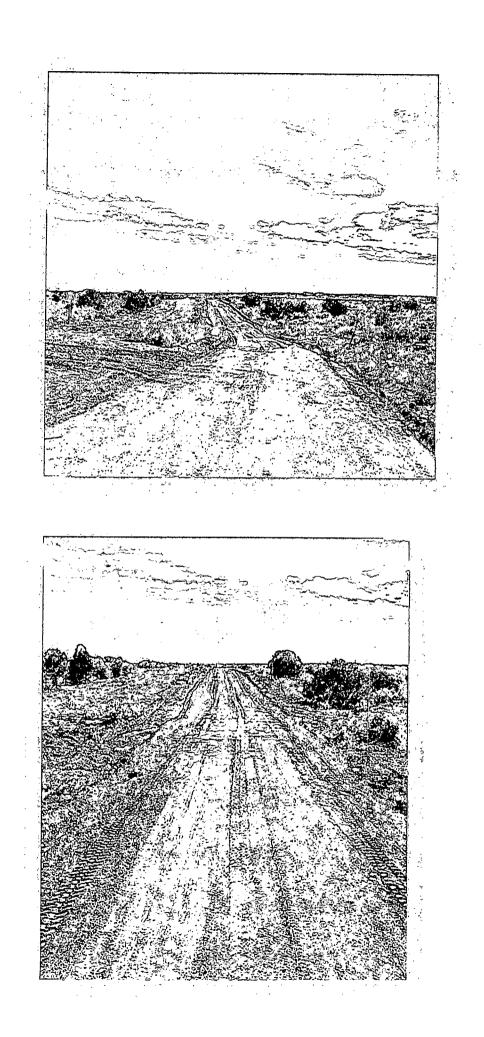
SUNDRY NOTICES AND REPORTS ON V Do not use this form for proposals to drill or to abandoned well. Use Form 3160-3 (APD) for sur SUBMIT IN TRIPLICATE - Other instructions on per 1. Type of Well Oil Well X Gas Well Other 2. Name of Operator Burlington Resources Oil & Gas Company I 3a. Address 3b. Phone No.	ELLS re-enter an h proposals. e 2. p nclude area code) o 326-9700 , R11W	S. Hease Serial N S. Hease Serial N S. If Local N 6. If Indian, Allor 7. If Unit of CA/A 8. Well Name and 9. API Well No. 10. Field and Pool 11. Country or Pa San	Agreement, Name a d No. Congr 30-045-2 ol or Exploratory Ar Gal	04-0137 31, 2010 7020-A 7020-A 7020-A 7020-A 7020-A 7020-A 714 7020-A 714 714 714 714 714 714 714 714 714 714
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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Lisa Hunter Ti Signature	M on 02/24/1 d used to bui ction) will be	4. ild up and repain completed on t	ir rutts in the the site, and t	adjacent road. the noxious wth, and will
Lisa Hunter Ti Signature Da	n on location		APR - 7	-
Lisa Hunter Ti Signature	n on location		MINGTON FIE	
	n on location		M.KE	ialist
		BY		
		Field Enviro	<u> </u>	
Approved by		Field Enviro	<u> </u>	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Field Enviro	<u> </u>	Date
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person false, fictitious or fraudulent statements or representations as to any matter within its jurisdictic	OR STATE O Title Office	Field Enviro	<u>M. K E/</u> nmental Spec 4/1/2014	
Instruction on page 2)	OR STATE O Title Office	Field Enviro	<u>M. K E/</u> nmental Spec 4/1/2014	











COVER LETTER

Monday, September 19, 2011

Shelly Cowden Conoco Phillips HWY 64 Farmington, NM 87401

TEL: 505-320-0699 FAX

RE: Congress #16

Dear Shelly Cowden:

Order No.: 1109480

Hall Environmental Analysis Laboratory, Inc. received 1 sample(s) on 9/13/2011 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please do not hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman, Laboratory Manager

NM Lab # NM9425 NM0901 AZ license # AZ0682

CLIENT:	Conoco Phillips			Client Sample II	D: Congress	s #16
Lab Order:	1109480			Collection Dat	e: 9/9/2011	8:50:00 AM
Project:	Congress #16			Date Receive	d: 9/13/201	1 .
Lab ID:	1109480-01			Matri	x: SOIL	
Analyses		Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 8	015B: DIESEL RANGE	ORGANICS		······································		Analyst: JB
Diesel Range Or	ganics (DRO)	ND	9.7	mg/Kg	1	9/15/2011 7:59:17 AM
Surr: DNOP		112	73.4-123	%REC	1	9/15/2011 7:59:17 AM
EPA METHOD 8	015B: GASOLINE RAN	GE				Analyst: RAA
Gasoline Range	Organics (GRO)	ND	4.9	mg/Kg	1	9/15/2011 4:20:44 PM
Surr: BFB		98.0	75.2-136	%REC	1	9/15/2011 4:20:44 PM
EPA METHOD 8	021B: VOLATILES					Analyst: RAA
Benzene		ND	0.049	mg/Kg	1	9/15/2011 4:20:44 PM
Toluene		ND	0.049	mg/Kg	1	9/15/2011 4:20:44 PM
Ethylbenzene		ND	0.049	mg/Kg	1	9/15/2011 4:20:44 PM
Xylenes, Total		ND	0.097	mg/Kg	1	9/15/2011 4:20:44 PM
Surr: 4-Bromo	fluorobenzene	98.6	80-120	%REC	1	9/15/2011 4:20:44 PM
EPA METHOD 3	00.0: ANIONS	۱ ١				Analyst: SRM
Chloride		2.8	1.5	mg/Kg	1	9/16/2011 12:36:37 PM
EPA METHOD 4	18.1: TPH					Analyst: JB
Petroleum Hydro	carbons, TR	ND	20	mg/Kg	1	9/16/2011

Hall Environmental Analysis Laboratory, Inc.

Qualifiers:

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* Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

NC Non-Chlorinated

PQL Practical Quantitation Limit

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

QA/QC SUMMARY REPORT

Client: C	Conoco Phillips											
Project: C	Congress #16									Work	Order:	1109480
Analyte	R	esult	Units	PQL	SPK Va	a SPK ref	%Rec L	owLimit H	ighLimit	%RPD	RPDLim	t Qual
Method: EPA Meth	od 300.0: Anion	s										
Sample ID: MB-2846	1		MBLK				Batch ID:	28461	Analys	is Date:	9/16/2011	12:01:48 PN
Chloride	1	١D	mg/Kg	1.5								
Sample ID: LCS-2840	61		LCS				Batch ID:	28461	Analys	is Date:	9/16/2011	12:19:13 Pi
Chloride		i4.25	mg/Kg	1.5	15	0	95.0	90	110			
Method: EPA Metho	od 418.1: TPH		•									
Sample ID: MB-2844	1		MBLK				Batch ID:	28441	Analysi	is Date:		9/16/201
Petroleum Hydrocarbor		۱D.	mg/Kg	20								
Sample ID: LCS-2844			LCS	20			Batch ID;	28441	Analysi	is Date:		9/16/201
Petroleum Hydrocarbor		01.6	mg/Kg	20	100	0	102	87.8	115			
Sample ID: LCSD-28		01.0	LCSD	20	100	0	Batch ID:	28441	-	is Date:		9/16/201
Petroleum Hydrocarbor		04.1	mg/Kg	20	100	0	104	87.8	115	2.45	8.04	3/10/201
					100			07.0		2.40	0.04	
Method: EPA Metho Sample ID: MB-28424	od 8015B: Diese 4	l Range (Organics MBLK				Batch ID:	28424	Analysi	s Date:	9/14/2011	1:41:32 PI
Diesel Range Organics		ID	mg/Kg	10					,		••	
Sample ID: LCS-2842			LCS	10			Batch ID:	28424	Analysi	s Date:	9/14/2011	2:15:54 PM
Diesel Range Organics		6.30	mg/Kg	10	50	3.951	84.7	66.7	119			
Sample ID: LCSD-284			LCSD				Batch ID:	28424	Analysi	s Date:	9/14/2011	2:50:18 PM
Diesel Range Organics		3.77	mg/Kg	10	50	3.951	79.6	66.7	119	5.63	18,9	
	· · · · · · · · · · · · · · · · · · ·											
	od 8015B: Gasol	line Rang					Datab ID.	00.400	A	- Dala	014510044	0.00.04 DA
Sample ID: MB-28429			MBLK				Batch ID:	28429	Analysi	s Date.	9/15/2011	2.20,24 FI
Gasoline Range Organi		ID	mg/Kg	5.0			Datab ID.	00400	A	- D -l	0460044	4.00.00 48
Sample ID: LCS-2842			LCS				Batch ID:	28429	Analysi	s Date:	9/15/2011 1	1,22.33 AN
Gasoline Range Organi	cs (GRO) 2	9.44	mg/Kg	5.0	25	0	118	86.4	132			
Method: EPA Metho	d 8021B: Volati	les										
Sample ID: MB-28429)		MBLK				Batch ID:	28429	Analysis	s Date:	9/15/2011 1	2:20:24 PM
Benzene	N	D	mg/Kg	0.050								
Toluene		D .	mg/Kg	0.050								
thylbenzene	N	D	mg/Kg	0.050								
ylenes, Total	N	D	mg/Kg	0.10								
Sample ID: LCS-2842	9		LCS				Batch ID:	28429	Analysis	s Date:	9/15/2011 1	1:51:30 AN
Benzene	0	.9058	mg/Kg	0.050	1	0.012	89.4	83.3	107			
				0.050	4	0	95.9	74.3	115			
Toluene	0.	9594	mg/Kg	0.050	1	U	90.9	·				
Foluene Ethylbenzene		.9594 .9662	mg/Kg mg/Kg	0.050 0.050	1	0	96.6	80.9	122			

Qualifiers:

- E Estimated value
- J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

- H Holding times for preparation or analysis exceeded
- NC Non-Chlorinated
 - R RPD outside accepted recovery limits

Page 1

Hall Environmental Analysis Laboratory, Inc.

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	Sample	Receip	t Checklist			
Client Name CONOCO PHILLIPS FARM H			Date Received	d:	9/13/2011	
Work Order Number 1109480			Received by	AMG	11. 1	
Checklist completed by:	<u> </u>	2/1-	Sample ID la	bels checked	by: (Initials	
Matrix:	Carrier name:	<u>Greyhou</u>	ind			ĩ
Shipping container/cooler in good condition?		Yes 🗹	No 🗔	Not Present		
Custody seals intact on shipping container/cooler	?	Yes 🗹	No 🗌	Not Present	Not Shipped	
Custody seals intact on sample bottles?		Yes 🗌	No 🗌	N/A		
Chain of custody present?		Yes 🗹	No 🗌			
Chain of custody signed when relinquished and re	ceived?	Yes 🗹	No 🗔			
Chain of custody agrees with sample labels?		Yes 🗹	No 🗔			
Samples in proper container/bottle?		Yes 🗹	No 🗔			
Sample containers intact?		Yes 🗹	No 🗔		·	
Sufficient sample volume for indicated test?		Yes 🗹	No 🗔			
All samples received within holding time?		Yes 🗹	No 🗔		Number of	
Water - VOA vials have zero headspace?	No VOA vials subm	itted 🗹	Yes 🗌	No 🗆	bottles che pH:	cked for
Water - Preservation labels on bottle and cap mat	ch?	Yes 🗌	No 🗌	N/A 🗹		
Water - pH acceptable upon receipt?		Yes 🗆	No 🗌	N/A 🗹	<2 >12 unle	ss noted
Container/Temp Blank temperature?		2.3°	<6° C Acceptable		below.	
COMMENTS:			If given sufficient	time to cool.		
Client contacted D	ate contacted:		Perso	n contacted		
Contacted by: R	egarding:					-
Comments:	-			······		
				<u> </u>		
Corrective Action						
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Chain-of-Custody Record					Turn-Around Time:											TP					
Client: CONDOS PHILLIPS					⊠ Standard □ Rush												•			NTA	
	<u>x</u>		<u> </u>		Project Name		ANALYSIS LABORATORY											a. 19			
Mailing Address: Hwy 64					CONGRESS #16				4901 Hawkins NE - Albuguergue, NM 87109												
			57401		Project #:					Tel. 505-345-3975 Fax 505-345-4107											
			0699		LAU	OFARM			Analysis Request												
email or Fax#: SHELLY. a. COOK-COunder C QA/QC Package: O Conscippin 11 ps. com Standard I Level 4 (Full Validation)				Project Manager: SHELLY CONDEN				TMB's (8021)	BTEX + MTBE + TPH (Gas only)	TPH Method 8015B (Gas/Diesel)				,PO4,SO4)	2 PCB's						
Accreditation INELAP Other					Sampler: WALT_HOWARD On Ice				+	+ TPH	015B ((418.1) 504.1)	(HA		03,NO2	s / 808;		A)			or N)
	(Type)				Sample Tem	perature:	23		ШШ	B	00 g(od 5 od 5	or	etals	Ž í	cide	A	2	5		Z
Date	Time	Matrix	Sample F	Request ID	Container Type and #	Preservative Type		ENO	BTEX + MTBE	BTEX + M	TPH Metho	TPH (Method 418.1) EDB (Method 504.1)	8310 (PNA or PAH)	RCRA 8 Metals	Anions (F,CI,NO ₃ ,NO ₂ ,PO ₄ ,SO ₄)	8081 Pesticides / 8082	8260B (VOA)	8270 (Semi-VOA)	CHURIDI		Air Bubbles (Y
99	8:50	Soil	CONGRESS	[#]]6	2 402			-1	ス		XI	X							X		
-99-		Sill	CONGRESS	-#ł <u>(</u>	1402-	· · · · · · · · · · · · · · · · · · ·						_							X		cu
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Date:	Time:	Relinquish	ned by:		Received by:		Date	Time :	Ren	narks											
9/12	1455 Time:		644	2	Received by:	in alt	9/12/11	1455													
Date:	1720	/hA	istre 1	Dela	incloived by:	7 -1	13/11	Time													
	If necessary	, samples sut	mitted to Hall Enviro	onmental may be sub	contracted to other a	ccredied laboratori	es. This serves	as notice of thi	s possi	bility. A	Any sub	-contrac	ted data	a will be	e clear	ly not	ated on	the a	nalvtica		

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