

Submit 1 Copy To Appropriate District  
Office.  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-07805
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit Com G
8. Well Number 179
9. OGRID Number 000778
10. Pool name or Wildcat Basin Dakota

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator BP America Production Company	
3. Address of Operator 501 Westlake Park Blvd. Houston, TX 77079	
4. Well Location Unit Letter <u>K</u> : <u>1460</u> feet from the <u>South</u> line and <u>2494</u> feet from the <u>West</u> line Section <u>26</u> Township <u>29N</u> Range <u>12W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5458'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Re-Perforate existing zone ☒

RCVD APR 11 '14  
OIL CONS. DIV.  
DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**BP America Production Company would like to submit the re-perf activities for the subject well. Please see attached activities for April 2014.**

Spud Date:

10/10/1964

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Toya Colvin TITLE Regulatory Analyst DATE 04/08/2014

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

**For State Use Only**

APPROVED BY: Charles TITLE SUPERVISOR DISTRICT # 3 DATE APR 15 2014

Conditions of Approval (if any):

A

## Re-Perf Activities for the GCU Com G 179 – April 2014

### April 2014

04/02/2014- MOVED RIG AND EQUIP. TO LOC. AND SPOTTED IN, R/U AND P-TESTED S/L- PASS, RIH AND TAGGED FILL, SET TBG PLUG IN PROFILE NIPPLE, R/U 2" AND 3" GROUND LINES, VENTED WELL AND RAISED DERRICK, KILLED WELL AND INSTALL CSG VALVE, N/U BOP AND TESTED- PASSED, SHUT IN SECURE WELL.

04/03/2014- BROKE CIRCULATION WITH AIR/MIST, CIRCULATED AND CLEANED OUT TO PBTD, POOH ABOVE PERFS AND FLOWED FOR 1 HR, TIH AND TAGGED PBTD, TALLIED OUT OF THE HOLE WITH PRODUCTION TUBING STANDING BACK.

04/04/2014- N/U FRAC VALVE AND R/U E-LINE, PRESS. TEST E-LINE LUBRICATOR, RIH AND RE-PERFORATE DAKOTA FORMATION FROM 5950'-5965' 6022'-6027' 6027'-6062', R/D E-LINE AND N/D FRAC VALVE, M/U PROD. BHA AND TIH LAND 2 3/8" J-55 4.7# TBG TO 6040', R/U AND PRESS. TEST ACID PUMP, PUMP AND SPOT ACID PUMPED APPROX. 5 BBLS OF 15% HCL & PUMPED APPROX. 3 BBLS OF CLAY TREATED WATER DOWN TBG, POOH TO 5500', SHUT IN SECURE LOCATION, MOVE OFF LOCATION