District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action** 

						<b>OPERA</b> T	ГOR			ıl Report		Final Report	
Name of Company: BP America Production Company						Contact: Courtney Cochran							
Address: 200 Energy Ct. Farmington, NM 87401						Telephone No.: 505-326-9457							
Facility Name: Florance GC J 16						Facility Type: Natural Gas Well Location							
Surface Owner: Federal Mineral Owner:						Federal AP				No.: 3004509800			
				LOCA	TION	OF REI	LEASE						
Unit Letter:	Section:	Township:	Range	Feet from the		n/South Line   Feet from the   East/We				est Line   County: San Juan			
Α	6	30N	09W	1010	North	990		East		-			
Latitude36.84507 Longitude_107.81637													
	Type of Release: unknown hydrocarbon  NATURE OF RELEASE  Volume of Release: unknown  Volume Recovered: none												
				Volume of Release: unknown Volume Recovered: none									
Source of Release: 21 bbl BGT						Date and Hour of Occurrence: Date and Hour of Discovery:					3/10/2014		
Was Immediate Notice Given?						unknown – historical in nature  If YES, To Whom?							
was inficula	ite i volice C		No 🛛 Not Re	quired									
By Whom?						Date and Hour							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse.							
☐ Yes ☐ No												Ì	
If a Watercou	rse was Imp	pacted, Descri			RCVD MAR 24'14 OIL CONS. DIV. DIST. 3								
Describe Cause of Problem and Remedial Action Taken.*  During the closure of a 21 BGT on location impacted soil was encountered below the base of the BGT. A sample was collected and sent for laboratory analysis. Laboratory analysis returned results above the standards set forth in the NMAC for TPH. Laboratory analysis documentation included with this report.													
Describe Area Affected and Cleanup Action Taken.* Further investigation will be needed to determine depth and extent of impacts.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
						OIL CONSERVATION DIVISION							
Signature:													
						Approved by Environmental Specialist:							
Printed Name	: Courtney							// 🗷	15 cg				
Title: Environmental Advisor						Approval Date: 4-17-14 Expiration Date:							
						Conditions of Approval:  Attached							
Date: 3/20/		7				· · · · · · · · · · · · · · · · · · ·							
Attach Addit	Attach Additional Sheets If Necessary  Incident # NCS 1410755727												
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