

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company: BP America Production Company	Contact: Courtney Cochran
Address: 200 Energy Ct. Farmington, NM 87401	Telephone No.: 505-326-9457
Facility Name: Neil A 6A	Facility Type: Natural Gas Well Location
Surface Owner: Federal	Mineral Owner: Federal
API No.: 3004522843	

**LOCATION OF RELEASE**

Unit Letter O	Section 33	Township 32N	Range 11W	Feet from the 790	North/South Line South	Feet from the 1540	East/West Line East	County: San Juan
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Latitude 36.93618 Longitude 107.99178

**NATURE OF RELEASE**

Type of Release: unknown hydrocarbon (multiple sources)	Volume of Release: unknown	Volume Recovered: none
Source of Release: 21 bbl BGT; 95 bbl BGT; oil dump line	Date and Hour of Occurrence: unknown - historical	Date and Hour of Discovery: 3/20/2014
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

RCVD MAR 26 '14

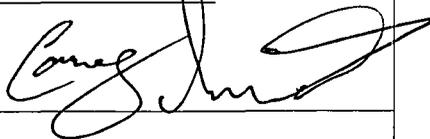
OIL CONSERV. DIV.  
DIST. 3

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*  
During the closure of a 21 bbl BGT impacted soil was encountered, estimated size of impacts 25' by 25' with a thickness of 6.5-7', bedrock encountered at 12'.  
During the closure of a 95 bbl BGT impacted soil was encountered, estimated size of impacts 15' diameter with thickness of 2', bedrock encountered at 7'.  
Impacted soil also discovered near oil dump line running from separator to production tank, lateral unknown with thickness of 1.5-15', bedrock encountered at 15'.  
Samples were pulled from all three areas and awaiting laboratory analysis results currently.

Describe Area Affected and Cleanup Action Taken.\*  
Clean-up of BGT impacts will begin and further investigation will need to continue to determine lateral extent of oil dump line impacts.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	<b>OIL CONSERVATION DIVISION</b>	
Printed Name: Courtney Cochran	Approved by Environmental Specialist: 	
Title: Environmental Advisor	Approval Date: 4-17-14	Expiration Date:
E-mail Address: <a href="mailto:Courtney.Cochran@bp.com">Courtney.Cochran@bp.com</a>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 3/24/2014 Phone: 505-326-9457		

\* Attach Additional Sheets If Necessary

Incident # NCS 141 075 7385