STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST FOR 2005

Operator <u>(</u> Location of Well:	CAULKINS OIL COMPANY Lease BREECH Well No. 228 API NO. 30-039-21539 CAULKINS OIL COMPANY Lease BREECH Well No. 228 API NO. 30-039-21539 CAULKINS OIL COMPANY Lease BREECH Well No. 228 API NO. 30-039-21539 CAULKINS OIL COMPANY Lease BREECH Well No. 228 API NO. 30-039-21539 CAULKINS OIL COMPANY Lease BREECH Well No. 228 API NO. 30-039-21539 CAULKINS OIL COMPANY Lease BREECH Well No. 228 API NO. 30-039-21539 CAULKINS OIL COMPANY Lease BREECH Well No. 228 API NO. 30-039-21539 CAULKINS OIL COMPANY Lease BREECH Well No. 228 API NO. 30-039-21539 CAULKINS OIL COMPANY LEASE BREECH Well No. 228 API NO. 30-039-21539 CAULKINS OIL COMPANY LEASE BREECH Well No. 228 API NO. 30-039-21539 CAULKINS OIL COMPANY LEASE BREECH Well No. 228 API NO. 30-039-21539 CAULKINS OIL COMPANY LEASE BREECH WELL NO. 30-039-21539 CAULKINS O					
	NAME OF RESERVOIR OR POOL	TYPE OF PROD.	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)		
			_			

	NAME OF RESERVOIR OR POOL	TYPE OF PROD.	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Comp.	Otero Chacra - Pictured Cliff	Gas	Flow	Tubing
Lower Comp.	Basin Dakota - Mesa Verde	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized?(Yes or No)
Comp.	10:00 am 10/2/05_	72 hours	250	Yes
Lower	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized?(Yes or No)
Comp.	10:00 am 10/2/05	72 hours	524	Yes

FLOW TEST NO. 1

Commenced at (hour, da	ate)* 10:00 am 10/	Zone producing (Upper or Lower): L			
TIME (hour, date)	LAPSED TIME SINCE*		RESSURE Lower Comp.	PROD. ZONE TEMP.	REMARKS
10:00 am 10/3/05	24 hrs.	238	412	60	Both Zones Shut-In
10:00 am 10/4/05	48 hrs.	246	478	60	Both Zones Shut-In
10:00 am 10/5/05	72 hrs.	250	524	60	Both Zones Shut-In – Higher Press. Zone Turned On
10:00 am 10/6/05	96 hrs.	252	237	60	Higher Press. Zone Producing
10:00 am 10/7/05	120 hrs.	253	153	60	Higher Press. Zone Producing

Productio:	on rate during test			
Oil:	BOPD based on	Bbls. in	Hours Grav	v GOR
Gas:	MCFPD: Teste	ed thru (Orifice or Me	:ter):	
			•	
	MI'	ID-TEST SHUT-IN PRES	SURE DATA	
Upper	Hour, date shut-in Length	th of time shut-in	SI press. psig	Stablized?(Yes or No)

Upper	Hour, date shut-in	Length of time shut-in	SI press. psig	Stablized?(Yes or No)
Comp.				
Lower	Hour, date shut-in	Length of time shut-in	SI press. psig	Stablized?(Yes or No)
Comp.				

FLOW TEST NO. 2

Commenced at (hour, date)*				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*		ESSURE Lower Comp.	PROD. ZONE TEMP.	REMARKS

Production ra	ate during test					
Oil:	BOPD based on	Bbls. in _	Hours	Grav	GOR	
Gas:	MCFPD: Test	ted thru (Orifice	or Meter):			
Remarks:						
	fy that the information here OCT 1 7 2005		_	ete to the best of my Caulkins Oil Cor		
New Mexico	Oil Conservation Division			ent 2 Vergre		
Ву	Villanueva			perintendent		
Title DEPUTY	OAL & GAS INSPECTOR, DIST. 🙉		Date O	ctober 14, 2005		

NOTE: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.