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## NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

I	<b>BRADENHEAD TEST REPORT</b>	OIL CONS. DIV DIST. 3
(submit 1 copy to above address)	APR 1 1 2014	
Date of Test 4-3-14	Operator Fours 74 ROil gas AP	[#30-0 <u>45~09057</u>
Property Name $\underline{M}$ Com Well No. 1 Location: Unit $\underline{A}$ Section 36 Township 30 Range 10 Well Status (Shut-In or Producing) Initial PSI: Tubing 80 Intermediate $\underline{X}$ Casing $\underline{SO}$ Bradenhead 1		
Well Status(Shut-In or <b>Producing</b> ) Initial PSI: Tubing BS Intermediate $\times$ Casing SO Bradenhead $1$		
OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH		
BH Int Csg	FLOW Cl INTERM BRADENHEA Int Csg	HARACTERISTICS D INTERMEDIATE
wellwent TIME on line 5 min 0 50	Steady Flow	
$10 \min 0 48$	Surges	
	$\frac{1}{2} Down to Nothing X PUFF$	
20 min	Nothing	
25 min	Gas	
30 min	Gas & Water	
Water		
<u>If bradenhead flowed water, check all of the descriptions that apply below:</u> CLEAR FRESH SALTY SULFUR BLACK		
5 MINUTE SHUT-IN PRESSURE BRADENHEAD O INTERMEDIATE		
REMARKS: (1) off went on the PIT Build how Hance in Breder		
REMARKS: Well wenten line at Bmin, nochange in Bruden Heal, no flow from B Heal.		
By Randy culcit Witness		
(Position)		
E-mail address <u>hand</u> <u>childer contre</u> a		