Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED . OMB NO. 1004-0137 Expires July 31, 2010

FARMINGTON FIELD OFFICE

MAR 05 2014 5. Lease Serial No.

SUNDRY NOTICES AND REPOR		NMNM03153
Do not use this form for proposals to	drill or to re-enter an anti-	6. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (API	ற்) for such pr <u>og</u> esals of Land Manage	o men.
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit or CA/Agreement, Name and/or No
1. Type of Well		4
Oil Well X Gas Well Other	·	8. Well Name and No.
2. Name of Operator		OH RANDEL #7
XTO ENERGY INC.		9. API Well No.
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code)	30-045-24749
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	505-333-3630	10. Field and Pool, or Exploratory Area BASIN DAKOTA
1150' FNL & 1150' FWL NWNW Sec.15(D)-T26N-	R11W N.M.P.M.	GALLEGOS GALLUP
		11. County or Parish, State
CHECK APPROPRIATE DOV/EGY TO	2 DIDICATE NATION OF NOTICE DED	SAN JUAN NM
	O INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Acidize	Deepen Productio	on (Start/Resume) Water Shut-Off
Alter Casin	ing Fracture Treat Reclamati	ion Well Integrity
X Subsequent Report Casing Rep	pair New Construction Recomple	ete X Other PLUG DK
Final Abandonment Notice Change Pla	ans Plug and Abandon Temporar	rily Abandon ISOLATION PLUG GP
Convert to	Injection Plug Back Water Dis	sposal
Attach the Bond under which the work will be performed or provided following completion of the involved operations. If the operation restesting has been completed. Final Abandonment Notices shall be find determined that the final site is ready for final inspection.) XTO Energy Inc. has plugged the Dakota perfs Gallup perfs fr/5,216' - 5,473' to isolate for 2/24/2014 Notify Brandon Powell w/NMOMC @ 1: 20ne isol on 2/26/14. TOH 2-3/8", 4/7#, J-55 2/25/2014 TTH 4-1/2" CICR & set CICR @ 6,188 class B neat (mixed @ 15.6 ppg, 1.18 cu ft/sc 2/26/2014 TTH 4-1/2" CICR & set CICR @ 5,166 (mixed @ 15.6 ppg, 1.18 cu ft/sc 2/26/2014 TTH 4-1/2" CICR & set CICR @ 5,166 (mixed @ 15.6 ppg, 1.18 cu ft/sc 2/26/2014 TTH 4-1/2" CICR & set CICR @ 5,166 (mixed @ 15.6 ppg, 1.18 cu ft/sc 2/26/2014 TTH 4-1/2" CICR & set CICR @ 5,166 (mixed @ 15.6 ppg, 1.18 cu ft/sc 2/26/2014 TTH 4-1/2" CICR & set CICR @ 5,166 (mixed @ 15.6 ppg, 1.18 cu ft/sc 2/26/2014 TTH 4-1/2" CICR & set CICR @ 5,166 (mixed @ 15.6 ppg, 1.18 cu ft/sc 2/26/2014 TTH 4-1/2" CICR & set CICR @ 5,166 (mixed @ 15.6 ppg, 1.18 cu ft/sc 2/26/2014 TTH 4-1/2" CICR & set CICR @ 5,166 (mixed @ 15.6 ppg, 1.18 cu ft/sc 2/26/2014 TTH 4-1/2" CICR & set CICR @ 5,166 (mixed @ 15.6 ppg, 1.18 cu ft/sc 2/26/2014 TTH 4-1/2" CICR & set CICR @ 5,166 (mixed @ 15.6 ppg, 1.18 cu ft/sc 2/26/2014 TTH 4-1/2" CICR & set CICR @ 5,166 (mixed @ 15.6 ppg, 1.18 cu ft/sc 2/26/2014 TTH 4-1/2" CICR & set CICR @ 5,166 (mixed @ 15.6 ppg, 1.18 cu ft/sc 2/26/2014 TTH 4-1/2" CICR & set CICR @ 5,166 (mixed @ 15.6 ppg, 1.18 cu ft/sc 2/26/2014 TTH 4-1/2" CICR & set CICR @ 5,166 (mixed @ 15.6 ppg, 1.18 cu ft/sc 2/26/2014 TTH 4-1/2" CICR & set CICR @ 5,166 (mixed @ 15.6 ppg, 1.18 cu ft/sc 2/26/2014 TTH 4-1/2" CICR & set CICR @ 5,166 (mixed @ 15.6 ppg, 1.18 cu ft/sc 2/26/2014 TTH 4-1/2" CICR & set CICR @ 5,166 (mixed @ 15.6 ppg, 1.18 cu ft/sc 2/26/2014 TTH 4-1/2" CICR & set CICR @ 5,166 (mixed @ 15.6 ppg, 1.18 cu ft/sc 2/26/2014 TTH 4-1/2" CICR & set CICR @ 5,166 (mixed @ 15.6 ppg, 1.18 cu ft/sc 2/26/2014 TTH 4-1/2" C	esults in a multiple completion or recompletion in a filed only after all requirements, including reclamation of fr/6,204' - 6,238' and set an issurant casing leaks per the following 30 p.m. & left mess on BLM cmt phosphare. Set, EUE they. BY. MIRU cmt equip. Spto plug #1 for yield). Kelly Nix w/BLM on loc. BY. Spot plug #2 fr/5,166' - 4,956	new interval, a Form 3160-4 shall be filed once on, have been completed, and the operator has colation plug above the g: cone @ 1:34 p.m. 2/25/14 for cr/6,188' - 5,977' w/16 sxs
		pist. 3
		Enter No.
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)	Title LEAD REGULATORY A	AND LYCT
SHERRY J. MORROW Signature (1) 10 A A 14 CO 4 A CO		#######
75/1/04/ (7/1/00/00/00		ACCEPTED FOR RECORD
	Title	
Approved by	i itie	Date MAR 0 6 2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office