

Submit 3 Copies To Appropriate District Office  
District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

**30-039-27258**

5. Indicate Type of Lease

STATE  FEE

6. State Oil & Gas Lease No.

E-347-22

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator

**Burlington Resources Oil Gas Company LP**

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

7. Lease Name or Unit Agreement Name  
**San Juan 30-6 Unit**

8. Well Number **444S**

9. OGRID Number  
**14538**

10. Pool name or Wildcat  
**Basin Fruitland Coal**

4. Well Location

Unit Letter **C** : **1265** feet from the **North** line and **1725** feet from the **West** line  
Section **36** Township **30N** Range **6W** NMPM **Rio Arriba** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**6614' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING  MULTIPLE COMPL   
DOWNHOLE COMMINGLE

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  P AND A   
CASING/CEMENT JOB  **RCUD MAR 4'1/4**  
**DIL CONS. DIV.**  
**DIST. 3**

OTHER:

**Location is ready for OCD inspection after P&A**

**NOTE: Cathodic Protection Equipment (& Rectifier) on location also protects the San Juan 30-6 Unit 90A (3003925600)**

All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  
 A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It show the

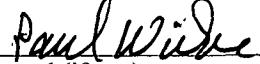
**OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR  
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR  
PERMANENTLY STAMPED ON THE MARKERS SURFACE.**

The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  
 If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  
 All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  
 Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE  TITLE **Staff Regulatory Technician** DATE **2/28/14**

Type or print name **Dollie L. Busse** E-mail address: **dollie.l.busse@conocophillips.com** PHONE: **505-324-6104**  
**For State Use Only**

APPROVED BY:  TITLE **Deputy Oil & Gas Inspector,  
District #3** DATE **4-11-2019**  
Conditions of Approval (if any): 