

Submit 1 Copy To Appropriate District Office.  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|  |
|--|
| WELL API NO.<br>30-045-26194   |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br><b>Federal Lease</b>                                     |
| 7. Lease Name or Unit Agreement Name<br>Gallegos Canyon Unit                             |
| 8. Well Number<br>137E   |
| 9. OGRID Number<br>000778  |
| 10. Pool name or Wildcat<br>Basin Dakota   |

|  |  |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                     |  |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other  |  |
| 2. Name of Operator<br>BP America Production Company   |  |
| 3. Address of Operator<br>501 Westlake Park Blvd.<br>Houston, TX 77079   |  |
| 4. Well Location<br>Unit Letter <u>M</u> : <u>1110</u> feet from the <u>South</u> line and <u>940</u> feet from the <u>West</u> line<br>Section <u>36</u> Township <u>28N</u> Range <u>13W</u> NMPM County <u>San Juan</u> |  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>5843'  |  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:  |   | SUBSEQUENT REPORT OF:                            |  |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/>                 | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>                   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>                  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>       |  |
| DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>         |   |  |  |
| CLOSED-LOOP SYSTEM <input checked="" type="checkbox"/>         |   |  |  |
| OTHER: <b>Recompletion</b> <input checked="" type="checkbox"/> |   | OTHER: <input type="checkbox"/>                  |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America Production Company requests permission to re-complete into the Basin Mancos by setting a CIBP over the Basin Dakota, establishing a steady rate in the Basin Mancos, then remove the CIBP & downhole commingle production with the existing Basin Dakota.

*\* Provide CDL to AGENCIES For Review prior to perforations*

The Basin Dakota (71599) & the Basin Mancos (97232) pools are pre-approved for DHC per NMOCD Case No. 12520; Order No. R-11567 effective 04/26/2001. Although the interest owners are not identical between these two pools, this same order established approval for subsequent applications for DHC of production in wellbores within the GCU without notice to the unit interest owners. Therefore, no additional notification is required prior to DHC approval.

Production is proposed to be allocated based on the subtraction method using the Dakota projected future decline. That production will serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Basin Mancos.

*DHC 3878 AZ*

Commingling production downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

Please see attached DHC procedure, wellbore schematics & C-102 plat. BLM notified via 3160-5 form for Federal lease NMSF077967

Spud Date: 02/28/1985

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Toya Colvin* TITLE Regulatory Analyst DATE 04/08/2014

Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com PHONE: 281-366-7148

For State Use Only

Deputy Oil & Gas Inspector,  
District #3

APPROVED BY: *[Signature]* TITLE DATE 4/15/14



# GCU 137E

30-045-26194

Unit letter M SEC. 36, T28N, R13W  
San Juan, NM  
Dakota Formation

The purpose of this procedure is to outline the completion of the Cha-Cha SW trend in the Gallup (Mancos) and commingling with the currently producing Dakota.

## **Basic Job Procedure:**

1. Pull tubing
2. Set CIBP at  $\pm 5,950'$
3. Pressure test CIBP and casing to verify integrity
4. Run CBL (segmented) from the CIBP to surface.
5. Dump  $\pm 20'$  of sand on CIBP
6. MIT wellbore
7. Recomplete to the Gallup (Mancos) with the following proposed perforations:  $\pm 5,405 - 5,420'$
8. Produce well for  $\pm 6$  months from Gallup only
9. Commingle well and cleanout/deepen PBTD to  $\pm 5'$  above the 7" casing shoe to  $\pm 6,225'$
10. Land tubing at  $\pm 6,172'$  and return well to production

## **Policy Reminder**

~~Any changes to the written procedure requires an approved MoC~~  
~~MoC (except BoD/SOR) approvals during execution have been delegated to the OTL~~

# Current Wellbore Diagram

## GCU 137E

Current Wellbore 

**9.625" Csg TOC: Surface**  
Pumped 266 cu. ft. Class B

**7" Csg TOC: Surface**  
First Stage: pumped 617 cu. ft. "B" 65:35 poz followed by 502 cu. ft. "B" 50:50 poz;  
Second Stage: pumped 674 cu. ft. "B" 50:50 poz --- Circulated cement to surface

| Formation Tops  |      |
|-----------------|------|
| Ojo Alamo       | 514  |
| Kirtland        | 559  |
| Fruitland       | 999  |
| Pictured Cliffs | 1261 |
| Mesaverde       | 2141 |
| Gallup          | 4843 |
| Dakota          | 5806 |

| Deviation Survey |           |
|------------------|-----------|
| Depth            | Deviation |
| 908              | 1.5       |
| 1147             | 0.75      |
| 1633             | 1         |
| 1914             | 1         |
| 2424             | 1.25      |
| 2886             | 1         |
| 3368             | 2         |
| 3619             | 1.5       |
| 3958             | 1.75      |
| 4491             | 0.5       |
| 5044             | 0.75      |
| 5667             | 0.5       |
| 6000             | 0.75      |
| 6234             | 1         |

DV tool at 3,339'

Possible Profile Nipple at 6047' (not in tally)

EOT @  
6,097'

End of Prod Casing @ 6230

|               |                      |                  |     |
|---------------|----------------------|------------------|-----|
| FIELD         | San Juan South       |                  |     |
| WELL          | GCU 137E             |                  |     |
| COUNTY        | San Juan, New Mexico |                  |     |
| API No.       | 30-045-26194         |                  |     |
| RKB ELEVATION | 5,857                | SEC:             | 36  |
| GL ELEVATION  | 5,845                | TOWN:            | 28N |
| RKB-GL        | 12                   | RANGE:           | 13W |
| Lat: 36.61455 |                      | Long: -108.17635 |     |

|                         |       |             |          |
|-------------------------|-------|-------------|----------|
| <b>DIRECTIONAL DATA</b> |       |             |          |
| <b>MAX ANGLE</b>        | 1.750 | <b>THRU</b> | 3,958    |
| <b>KOP</b>              | N/A   | <b>TYPE</b> | Vertical |

|                          |               |                    |          |
|--------------------------|---------------|--------------------|----------|
| <b>PRODUCTION DETAIL</b> |               |                    |          |
|                          | <b>TUBING</b> | <b>Prod Casing</b> |          |
| <b>SIZE</b>              | 2 3/8 "       | 7"                 |          |
| <b>WEIGHT</b>            | 4.7ppf        | 23ppf              | 20ppf    |
| <b>GRADE</b>             | J-55          | K-55               | J-55     |
| <b>DEPTH</b>             | 6,097'        | 3850 - 6230        | 0 - 3850 |
| <b>THREAD</b>            | 8R EUE        | LT+C               | ST+C     |
| <b>I.D.</b>              | 1.995"        | 6.366"             | 6.456"   |
| <b>DRIFT</b>             | 1.901"        | 6.241"             | 6.331"   |
| <b>BURST</b>             | 7700 PSI      | 4360 PSI           | 3740 PSI |
| <b>COLLAPSE</b>          | 8100 PSI      | 3270 PSI           | 2270 PSI |
| <b>CAPACITY</b>          | 0.0039 bbl/ft | #####              | #####    |
| <b># JOINTS</b>          |               |                    |          |

| <b>PRODUCTION ASSEMBLY DETAIL</b> |       |       |        |             |
|-----------------------------------|-------|-------|--------|-------------|
| #                                 | O. D. | I. D. | LENGTH | Description |
|                                   | IN    | IN    | FT     |             |
| 1                                 |       |       |        |             |
| 2                                 |       |       |        |             |
| 3                                 |       |       |        |             |
| 4                                 |       |       |        |             |
| 5                                 |       |       |        |             |
| 6                                 |       |       |        |             |
| 7                                 |       |       |        |             |
| 8                                 |       |       |        |             |
| 9                                 |       |       |        |             |
| 10                                |       |       |        |             |
| 11                                |       |       |        |             |
| 12                                |       |       |        |             |

| <b>CASING DETAIL</b> |       |       |       |        |             |
|----------------------|-------|-------|-------|--------|-------------|
| #                    | SIZE  | WGHT  | GRADE | THREAD | DEPTH       |
| A                    | 8 5/8 | 24    | J-55  | ST+C   | 365         |
| B                    | 7"    | 20ppf | J-55  | ST+C   | 0 - 3850    |
| B                    |       | 23ppf | K-55  | LT+C   | 3850 - 6230 |
| C                    |       |       |       |        |             |
| D                    |       |       |       |        |             |
| E                    |       |       |       |        |             |
| F                    |       |       |       |        |             |

|                                |         |
|--------------------------------|---------|
| <b>PRESSURE DATA</b>           |         |
| <b>BOTTOM HOLE PRESSURE</b>    | 608 PSI |
| Estimated                      |         |
| <b>BOTTOM HOLE TEMPERATURE</b> | 150°F   |
| Calculated                     |         |
| Prepared by: Stephen Davis     |         |
| Date: 7-Apr-2014               |         |

|                               |      |    |      |     |  |                         |                              |                       |
|-------------------------------|------|----|------|-----|--|-------------------------|------------------------------|-----------------------|
| <b>Plug Back Total Depth:</b> | 6185 | MD | 6185 | TVD |  | <b>Spud:</b> 02/28/1985 | <b>Completed:</b> 03/23/1985 | <b>Last Workover:</b> |
| <b>Total Depth:</b>           | 6230 | MD | 6230 | TVD |  |                         |                              |                       |

BP Confidential

# Proposed Wellbore Diagram

**GCU 137E**

Current Wellbore 

**9.625" Csg TOC: Surface**  
Pumped 266 cu. ft. Class B

**7" Csg TOC: Surface**

First Stage: pumped 617 cu. ft. "B" 65:35 poz followed by 502 cu. ft. "B" 50:50 poz;  
Second Stage: pumped 674 cu. ft. "B" 50:50 poz --- Circulated cement to surface

## Formation Tops

|                 |      |
|-----------------|------|
| Ojo Alamo       | 514  |
| Kirtland        | 559  |
| Fruitland       | 999  |
| Pictured Cliffs | 1261 |
| Mesaverde       | 2141 |
| Gallup          | 4843 |
| Dakota          | 5806 |

**GALLUP PERFS**  
5405 - 5420

**DAKOTA Perfs**  
6002 - 6018, 6030 - 6090  
2SPF, 152 shots - Frac w/ 160k# 20/40 & 100k gal 70Q Foam at 30 bpm at 850 psi

## Deviation Survey

| Depth | Deviation |
|-------|-----------|
| 908   | 1.5       |
| 1147  | 0.75      |
| 1633  | 1         |
| 1914  | 1         |
| 2424  | 1.25      |
| 2886  | 1         |
| 3368  | 2         |
| 3619  | 1.5       |
| 3958  | 1.75      |
| 4491  | 0.5       |
| 5044  | 0.75      |
| 5667  | 0.5       |
| 6000  | 0.75      |
| 6234  | 1         |

DV tool at 3,339'

| Component       | Details          | #   |
|-----------------|------------------|-----|
| Polished rod    | 1.25 x 26'       | 1   |
| Pony Rod        | .75" x 4'        | 1   |
| Pony Rod        | .75" x 12'       | 1   |
| Sucker Rods "D" | .75" x 25'       | 241 |
| Sinker Bars     | 1.5" x 25'       | 4   |
| RHAC Pump       | 2" x 1.25" x 14' | 1   |

F-Nipple @ ± 6,140'

End of Prod Casing @ 6230

|               |                      |                  |     |
|---------------|----------------------|------------------|-----|
| FIELD         | San Juan South       |                  |     |
| WELL          | GCU 137E             |                  |     |
| COUNTY        | San Juan, New Mexico |                  |     |
| API No.       | 30-045-26194         |                  |     |
| RKB ELEVATION | 5,857                | SEC:             | 36  |
| GL ELEVATION  | 5,845                | TOWN:            | 28N |
| RKB-GL        | 12                   | RANGE:           | 13W |
| Lat: 36.61455 |                      | Long: -108.17635 |     |

## DIRECTIONAL DATA

|                  |       |             |          |
|------------------|-------|-------------|----------|
| <b>MAX ANGLE</b> | 1.750 | <b>THRU</b> | 3,958    |
| <b>KOP</b>       | N/A   | <b>TYPE</b> | Vertical |

## PRODUCTION DETAIL

|                 | TUBING      | Prod Casing |          |
|-----------------|-------------|-------------|----------|
| <b>SIZE</b>     | 2 3/8 "     | 7"          |          |
| <b>WEIGHT</b>   | 4.7ppf      | 23ppf       | 20ppf    |
| <b>GRADE</b>    | J-55        | K-55        | J-55     |
| <b>DEPTH</b>    | 6,172'      | 3850 - 6230 | 0 - 3850 |
| <b>THREAD</b>   | 8R EUE      | LT+C        | ST+C     |
| <b>I.D.</b>     | 1.995"      | 6.366"      | 6.456"   |
| <b>DRIFT</b>    | 1.901"      | 6.241"      | 6.331"   |
| <b>BURST</b>    | 7700 PSI    | 4360 PSI    | 3740 PSI |
| <b>COLLAPSE</b> | 8100 PSI    | 3270 PSI    | 2270 PSI |
| <b>CAPACITY</b> | 0.0039 bb/r | #####       | #####    |
| <b># JOINTS</b> |             |             |          |

## PRODUCTION ASSEMBLY DETAIL

| #  | O. D. | I. D. | LENGTH | Description           |
|----|-------|-------|--------|-----------------------|
|    | IN    | IN    | FT     |                       |
| 1  | 2.375 | 1.780 | 1.00   | F-Nipple              |
| 2  | 2.375 | 1.995 | 31.00  | Mule Shoe w/weep hole |
| 3  |       |       |        |                       |
| 4  |       |       |        |                       |
| 5  |       |       |        |                       |
| 6  |       |       |        |                       |
| 7  |       |       |        |                       |
| 8  |       |       |        |                       |
| 9  |       |       |        |                       |
| 10 |       |       |        |                       |
| 11 |       |       |        |                       |
| 12 |       |       |        |                       |

## CASING DETAIL

| # | SIZE  | WGHT  | GRADE | THREAD | DEPTH       |
|---|-------|-------|-------|--------|-------------|
| A | 8 5/8 | 24    | J-55  | ST+C   | 365         |
| B | 7"    | 20ppf | J-55  | ST+C   | 0 - 3850    |
| B |       | 23ppf | K-55  | LT+C   | 3850 - 6230 |
| C |       |       |       |        |             |
| D |       |       |       |        |             |
| E |       |       |       |        |             |
| F |       |       |       |        |             |

## PRESSURE DATA

**BOTTOM HOLE PRESSURE** 608 PSI

Estimated

**BOTTOM HOLE TEMPERATURE** 151°F

Calculated

Prepared by: Stephen Davis

Date: 7-Apr-2014

**Plug Back Total Depth:**

6225

MD

6225

TVD

**Total Depth:**

6230

MD

6230

TVD

Spud: 02/28/1985

Completed: 03/23/1985

Last Workover:

BP Confidential

District I  
1625 N. French Dr., Hobbs, NM 88240  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised July 16, 2010  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|   |   |  |
|---|---|--|
| <sup>1</sup> API Number<br>30-045-26194 | <sup>2</sup> Pool Code<br>71599                             | <sup>3</sup> Pool Name<br>Basin Dakota |
| <sup>4</sup> Property Code<br>000570    | <sup>5</sup> Property Name<br>Gallegos Canyon Unit          | <sup>6</sup> Well Number<br>137E       |
| <sup>7</sup> OGRID No.<br>000778        | <sup>8</sup> Operator Name<br>BP America Production Company | <sup>9</sup> Elevation<br>5843         |

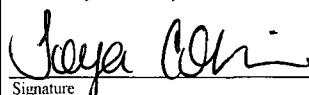
<sup>10</sup> Surface Location

|                    |               |                 |              |         |                       |                           |                      |                        |                    |
|--------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|----------------------|------------------------|--------------------|
| UL or lot no.<br>M | Section<br>36 | Township<br>28N | Range<br>13W | Lot Idn | Feet from the<br>1110 | North/South line<br>South | Feet from the<br>940 | East/West line<br>West | County<br>San Juan |
|--------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|----------------------|------------------------|--------------------|

<sup>11</sup> Bottom Hole Location If Different From Surface

|                                      |                               |                                  |                                    |                           |               |                  |               |                 |        |
|--------------------------------------|-------------------------------|----------------------------------|------------------------------------|---------------------------|---------------|------------------|---------------|-----------------|--------|
| UL or lot no.                        | Section                       | Township                         | Range                              | Lot Idn                   | Feet from the | North/South line | Feet from the | East/West line  | County |
|                                      |                               |                                  |                                    |                           |               |                  |               | RCVD APR 11 '14 |        |
| <sup>12</sup> Dedicated Acres<br>320 | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No.<br>R-11567 | OIL CONS. DIV.<br>DIST. 3 |               |                  |               |                 |        |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

|               |  |  |  |  |
|---------------|--|--|--|--|
| <sup>16</sup> |  |  |  | <sup>17</sup> OPERATOR CERTIFICATION<br><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i><br><br>Signature<br>4/08/14<br>Date<br>Tova Colvin<br>Printed Name<br>Tova.Colvin@bp.com<br>E-mail Address |
|               |  |  |  | <sup>18</sup> SURVEYOR CERTIFICATION<br><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i><br>Date of Survey<br>Signature and Seal of Professional Surveyor:<br><br>Previously Filed<br>Certificate Number   |

**District I**  
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State of New Mexico  
Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised July 16, 2010  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

|  |  |   |
|--|--|---|
| <sup>1</sup> API Number<br><b>30-045-26194</b> | <sup>2</sup> Pool Code<br><b>97232</b>                             | <sup>3</sup> Pool Name<br><b>Basin Mancos</b> |
| <sup>4</sup> Property Code<br><b>000570</b>    | <sup>5</sup> Property Name<br><b>Gallegos Canyon Unit</b>          |   |
| <sup>7</sup> OGRID No.<br><b>000778</b>        | <sup>8</sup> Operator Name<br><b>BP America Production Company</b> | <sup>6</sup> Well Number<br><b>137E</b>       |
|  |  | <sup>9</sup> Elevation<br><b>5843</b>         |

<sup>10</sup> Surface Location

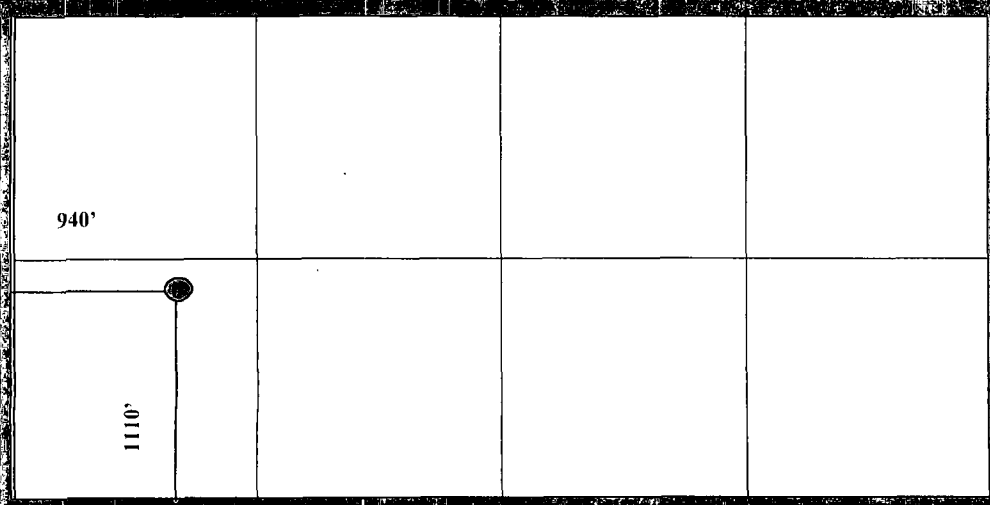
|                           |                      |                        |                     |         |                              |                                  |                             |                               |                           |
|---------------------------|----------------------|------------------------|---------------------|---------|------------------------------|----------------------------------|-----------------------------|-------------------------------|---------------------------|
| UL or lot no.<br><b>M</b> | Section<br><b>36</b> | Township<br><b>28N</b> | Range<br><b>13W</b> | Lot 1dn | Feet from the<br><b>1110</b> | North/South line<br><b>South</b> | Feet from the<br><b>940</b> | East/West line<br><b>West</b> | County<br><b>San Juan</b> |
|---------------------------|----------------------|------------------------|---------------------|---------|------------------------------|----------------------------------|-----------------------------|-------------------------------|---------------------------|

<sup>11</sup> Bottom Hole Location If Different From Surface

|   |         |                               |       |                                  |               |   |               |                |        |
|---|---------|-------------------------------|-------|----------------------------------|---------------|---|---------------|----------------|--------|
| UL or lot no.                               | Section | Township                      | Range | Lot 1dn                          | Feet from the | North/South line                          | Feet from the | East/West line | County |
|   |         |                               |       |                                  |               |   |               |                |        |
| <sup>12</sup> Dedicated Acres<br><b>320</b> |         | <sup>13</sup> Joint or Infill |       | <sup>14</sup> Consolidation Code |               | <sup>15</sup> Order No.<br><b>R-11567</b> |               |                |        |

RCVD APR 11 '14  
OIL CONSERV. DIV.  
DIST. 3

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

|   |  |  |  |  |
|---|--|--|--|--|
| <sup>16</sup>   |  |  |  | <sup>17</sup> <b>OPERATOR CERTIFICATION</b><br><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i><br><br>Signature <u>Tova Colvin</u> Date <u>4/28/14</u><br><br>Tova Colvin<br>Printed Name<br><br>Tova.Colvin@bp.com<br>E-mail Address |
|   |  |  |  |  |
|  |  |  |  | <sup>18</sup> <b>SURVEYOR CERTIFICATION</b><br><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i><br><br>Date of Survey<br>Signature and Seal of Professional Surveyor:<br><br>Previously Filed<br><br>Certificate Number  |
|   |  |  |  |  |