



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington District Office  
6251 College Blvd. - Suite A  
Farmington, New Mexico 87402  
[www.blm.gov/nm](http://www.blm.gov/nm)



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2014 APR 15 P 1:56

In Reply Refer To:

3105 (NMF0110)

APD-Arbor #2

CA-NMNM123827 & NMNM123828

RCVD APR 17 '14

OIL CONS. DIV.

DIST. 3

April 14, 2014

XTO Energy  
382 CR 3100  
Aztec, NM 87410

Dear Sir or Madam:

Reference is made to your Application for Permit to Drill (APD) well, Arbor #2, API #30-045-35031, located 920' FSL & 908' FEL, Section 26, T. 25 N., R. 10 W., San Juan County, New Mexico. This APD has expired on February 22, 2014.

In view of the foregoing, this office has withdrawn this APD. In addition, we will require a letter confirming that no surface disturbing activities have been conducted at this well site. Please file the letter within 30 days of receipt of this notice.

Any surface disturbance conducted must be rehabilitated in accordance with the standards and guidelines established by this office. Please contact Mark Kelly, Environmental Protection Specialist at (505) 564-7710 or email at [mkelly@blm.gov](mailto:mkelly@blm.gov) for information or inspections.

The subject well established the need to terminate two Communitization Agreements (CA) NMNM123827 and NMNM123828 which were approved on November 17, 2009. These CAs have been terminated, effective February 22, 2014, the date the APDs expired. The agreements communitized 160.00 acres on Federal Lease NMNM120923 (HBP-allocated, Irish #2, api 30-045-33743) and 160.00 acres on Lease N0-G-0503-1735 (this lease is HBP-actual, Arbor #22H, api 30-045-35029) in San Juan County, New Mexico as to natural gas and associated liquid hydrocarbons producible from the Dakota and Mancos formation. The terms of the agreements were for two years and so long thereafter as communitized substances are, or can be produced in paying quantities.

We recommend bonding remain in place until surface restoration has been completed and approved.

Ar

Under 43 CFR 3165.3, you may request an Administrative Review of any instructions, orders, or decisions issued by the Authorized Officer. Such a request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P.O. Box 27115, Santa Fe, New Mexico 87502-0115. Such a request will not result in a suspension of the instructions, orders, or decisions unless the reviewing official so determines. Procedures governing appeals from the instructions, orders, or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et. Seq.

If you have any questions, contact Virginia Barber at (505) 564-7754.

Sincerely,

A handwritten signature in black ink, appearing to read "Virginia Barber", written in a cursive style.

Virginia Barber,  
Land Law Examiner  
Petroleum Management Team

cc: ONRR Denver, CO  
NMSO (93000)  
NM Tax & Rev. Dept.  
NMOCD  
FIMO

NOS: 6/16/09  
APDP: N/A  
MP: 9/30/09  
SMA: BIA-Allot  
CA/PA: CA  
BOD: N/A  
OND: BIA

Form 3160-3  
(April 2007)

cc

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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2009 APR 15 P 1:57

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

XTO  
SE

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NOG 05031735 SE	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name NAVAJO ALLOTMENT	
2. Name of Operator XTO Energy Inc.		7. If Unit or A Agreement, Name and No. PENDING ASMNM-123827-DE	
3a. Address 382 CR 3100 Aztec, NM 87410		8. Lease Name and Well No. ARBOR #2	
3b. Phone No. (include area code) 505/ 333-3100		9. API Well No. 30-045- 35031	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 920' FSL x 908' FEL SESE ✓ At proposed prod. zone SAME		10. Field and Pool, or Exploratory BASIN DK/BASIN MC	
14. Distance in miles and direction from nearest town or post office* 24 miles SE of Bloomfield P.O.		11. Sec., T. R. M. or Blk. and Survey or Area (P) Sec 26, T25N, R10W	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 908'		12. County or Parish SAN JUAN	
16. No. of acres in lease 160		13. State NM	
17. Spacing Unit dedicated to this well DK: S/2 320, MC: S/2 320 OIL CONS. DIV.		18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 751'	
19. Proposed Depth 6650'		20. BLM/BIA Bond No. on file BIA104312789	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6685' Ground Elevation		22. Approximate date work will start* 01/01/2010	
23. Estimated duration 2 Weeks		24. Attachments DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".	
25. Signature Malia Villers		Name (Printed/Typed) MALIA VILLERS	
Title PERMITTING TECH.		Date 09/25/2009	
Approved by (Signature) [Signature]		Name (Printed/Typed) [Name]	
Title [Title]		Date 3/23/2010	
Office FFO			

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached. \* High Priority: Vulnerable Area

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

FARMINGTON

BLM'S APPROVAL OR ACCEPTANCE OF THIS  
ACTION DOES NOT RELIEVE THE LESSEE AND  
OPERATOR FROM OBTAINING ANY OTHER  
AUTHORIZATION REQUIRED FOR OPERATIONS  
ON FEDERAL AND INDIAN LANDS