



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Farmington District Office  
6251 College Blvd. - Suite A  
Farmington, New Mexico 87402  
[www.blm.gov/nm](http://www.blm.gov/nm)

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2014 APR 15 P 1:56



In Reply Refer To:

3105 (NMF0110)

APD-Boxer #2E  
CA-NMNM123825 & NMNM123826

RCVD APR 17 '14  
OIL CONS. DIV.  
DIST. 3

April 14, 2014

XTO Energy  
382 CR 3100  
Aztec, NM 87410

Dear Sir or Madam:

Reference is made to your Application for Permit to Drill (APD) well, Boxer #2E, API #30-045-35032, located 900 FSL & 660' FEL, Section 27, T. 25 N., R. 10 W., San Juan County, New Mexico. This APD has expired on February 13, 2014.

In view of the foregoing, this office has withdrawn this APD. In addition, we will require a letter confirming that no surface disturbing activities have been conducted at this well site. Please file the letter within 30 days of receipt of this notice.

Any surface disturbance conducted must be rehabilitated in accordance with the standards and guidelines established by this office. Please contact Mark Kelly, Environmental Protection Specialist at (505) 564-7710 or email at [mkelly@blm.gov](mailto:mkelly@blm.gov) for information or inspections.

The subject well established the need to terminate two Communitization Agreements (CA) NMNM123825 and NMNM123826 which were approved on December 10, 2009. These CAs have been terminated, effective February 13, 2014, the date the APDs expired. The agreements communitized 160.00 acres on lease N0-G-0503-1728 (this lease is HBP-allocated, Boxer #22H, api 30-045-35027) and 160.00 acres on lease N0-G-0503-1737 (this lease is HBP-actual, Boxer #22H, api 30-045-35027) in San Juan County, New Mexico as to natural gas and associated liquid hydrocarbons producible from the Dakota and Mancos formation. The terms of the agreements were for two years and so long thereafter as communitized substances are, or can be produced in paying quantities.

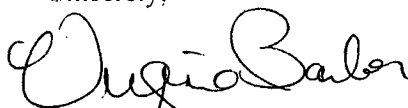
Under 43 CFR 3165.3, you may request an Administrative Review of any instructions, orders, or decisions issued by the Authorized Officer. Such a request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director,

AV

Bureau of Land Management, P.O. Box 27115, Santa Fe, New Mexico 87502-0115. Such a request will not result in a suspension of the instructions, orders, or decisions unless the reviewing official so determines. Procedures governing appeals from the instructions, orders, or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et. Seq.

If you have any questions, contact Virginia Barber at (505) 564-7754.

Sincerely,

A handwritten signature in black ink, appearing to read "Virginia Barber". The signature is fluid and cursive, with the first name "Virginia" being more prominent than the last name "Barber".

Virginia Barber,  
Land Law Examiner  
Petroleum Management Team

cc: ONRR Denver, CO  
NM Tax & Rev. Dept.  
NMOCD  
FIMO

NOS: 6/16/09  
APDP: N/A  
MP: 6/30/09  
SMA: BIA-Allot  
CA/PA: CH  
POD: N/A  
BOND: BIA

Form 3160-3  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 29 2009

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NOG 05031737
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name NAVAJO ALLOTMENT
2. Name of Operator XTO Energy Inc.		7. If Unit or CA Agreement, Name and No. PENDING 11/11/23825
3a. Address 382 CR 3100 Aztec, NM 87410	3b. Phone No. (include area code) 505/ 333-3100	8. Lease Name and Well No. BOXER #2E
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 900' FSL x 660' FEL At proposed prod. zone SAME		9. API Well No. 30-045-35032
14. Distance in miles and direction from nearest town or post office* 24 miles SE of Bloomfield P.O.		10. Field and Pool, or Exploratory BASIN DK/BASIN MC
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 660'		11. Sec., T. R. M. or Blk. and Survey or Area (P) Sec 27, T25N, R10W
16. No. of acres in lease 160		12. County or Parish SAN JUAN
17. Spacing Unit dedicated to this well DK: S/2 320, MC: S/2 320		13. State NM
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. N/A		19. Proposed Depth 6600'
20. BLM/BIA Bond No. on file BIA104312789		21. Elevations (Show whether DF, KDB, RT, GL, etc.) 6675' Ground Elevation
22. Approximate date work will start* 01/01/2010		23. Estimated duration 2 Weeks

This action is subject to technical and procedural review pursuant to 43 CFR 3160.3 and appeal pursuant to 43 CFR 3165.4

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature: Malia Villers Name (Printed/Typed): MALIA VILLERS Date: 09/25/2009

Title: PERMITTING TECH.

Approved by (Signature): [Signature] Name (Printed/Typed): [Name] Date: 2/3/2010

Title: [Title] Office: FFO

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached. \* High Priority: Vulnerable Area.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

FARMINGTON