

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-20253
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E0-0291-0049
7. Lease Name or Unit Agreement Name Rincon Unit
8. Well Number 164
9. OGRID Number 24133
10. Pool name or Wildcat Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6521 GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Chevron Midcontinent L.P.	
3. Address of Operator Attn: Regulatory Specialist 332 Road 3100 Aztec NM 87410	
4. Well Location Unit Letter <u>L</u> : <u>1840</u> feet from the <u>S</u> line and <u>1090</u> feet from the <u>W</u> line Section <u>2</u> Township <u>26N</u> Range <u>7W</u> NMPM County <u>Rio Arriba</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6521 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Cleanout, repair tubing <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached procedure and wellbore diagram.

ROVD APR 17 '14
OIL CONS. DIV.
DIST. 3

Spud Date: 8/9/1969	Rig Release Date:
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE April E Pohl TITLE Permitting Specialist DATE 4-15-2014

Type or print name April E Pohl E-mail address: April.Pohl@chevron.com PHONE: 505-333-1941

For State Use Only

APPROVED BY: Brad Pohl TITLE Deputy Oil & Gas Inspector, DATE 4-23-14
Conditions of Approval (if any): AV District #3

Rincon 164 tubing repair

4/4/2014

MIRU.

Check well pressure: SITP 20psi, SICP 90psi, SI surface casing 0psi. R/U circulating lines & bled off initial pressure. Stump test BOP's high/low 2100/250psi. Good. SWIFN.

4/5/2014

Check well pressure: SITP 140psi, SICP 140psi. Bled off initial pressure, pumped 10bbls 2%KCl down tbg, opened up well. N/D wellhead & inspect hanger/hold down pins. Obsolete tubing head/hanger, existing pins too short for bevel on hanger. N/U BOP's, pressure test flange, remove hanger.

POOH laying down 2-3/8" prod tbg, first 6 joints had slim hole collars, remaining had standard collars. Laid down 58jts plus parted joint - internal corrosion noted on last 10jts, hole in tbg @1084'. Internal corrosion appears to be cause of failure. Numbered & tallied - EOT 1824'.

Wait for 2-3/8" workstring to be delivered, spot in workstring float, offload & tally.

P/U & RIH w/ cut lip guide, overshot on 2-3/8" workstring. RIH & tag fish top @1842', engage fish, P/U weighing 38klbs.

POOH & lay down overshot, install landing jt. SWIFN.

4/6/2014

Check pressures: SICP 150psi, SITP 150psi. Bled off initial pressure, opened up well. Continue POOH & laying down 2-3/8" prod tbg while visually inspecting. Layed down total of 234jts w/ notched collar & seat nipple. Majority of bottom string was bent/corkscrewed with internal corrosion evident on the pins. No bumper spring or plunger in tbg. Numbered & tallied (total 7233'). Offloaded from racks to float.

P/U & RIH w/ 3-7/8" bit & scraper on 2-3/8" workstring. RIH & tag @7261'.

POOH standing back workstring. Laid down scraper. SWIFN.

4/7/2014

Check well pressure: SICP 110psi. Bled off initial pressure, opened up well. P/U & RIH w/ 3-7/8" bit on 2-3/8" workstring to 7250'.

R/U swivel, circulating lines, break circulation w/ air unit using 2gal/20bbl corrosion inhibitor, 5gal/20bbls foamer @10bbls/hr.

RIH & tag @7261' & cleanout to 7320' with light solids in returns. Tag solid @7320', no torque, unable to make hole, clean returns.

Shut down air unit, bled off well - parts of a plug or retainer (slip pieces, brass pin) fell out of returns valve while bleeding down well. POOH laying down workstring to 1017'. Finish POOH standing back. SWIFN.

4/8/2014

Check well pressure: SICP 120psi, surface 0psi. Bled off initial pressure. P/U & RIH w/ 4-1/2" Hornet RBP. Set @961' & release from on/off tool. Fill casing & test to 250psi - good. RIH w/ 2nd RBP & set @ 31ft. Release from plug.

R/D floor, N/D BOP's, N/D obsolete tubing head. Weld on new casing stub & install new 3k tubing head w/ dual flanged wing valves. Pressure tested void to 3000psi - good. N/U BOP's, R/U floor.

Retrieve plug from 31ft, RIH & engage on/off tool & release RBP @961'. POOH laying down workstring & RBP. SWIFN.

4/9/2014

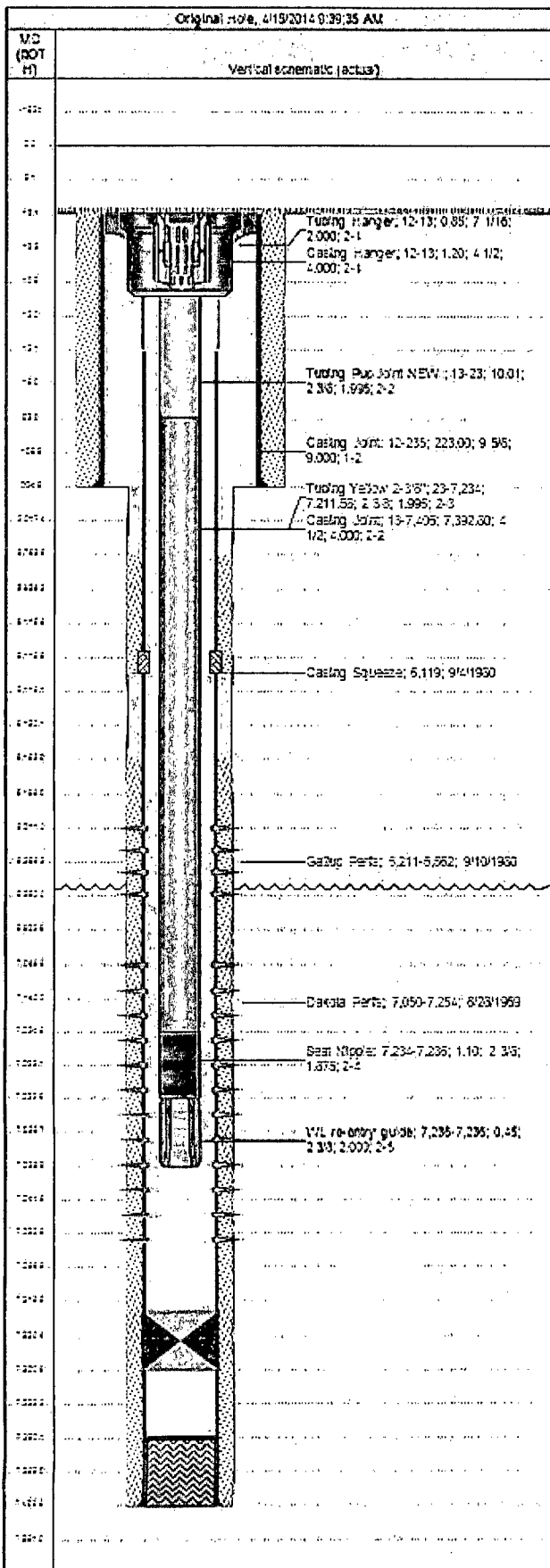
Check well pressure: SICP 100psi. Bled off initial pressure, opened up well. P/U & RIH w/ WL re-entry guide, seat nipple, on 230jts 2-3/8" 4.7#/ft J55 Yellow band production tubing. RIH to 7236' (EOT), install hanger & land tubing.

R/D floor, N/D BOP's, N/U wellhead. RDMO.



Wellbore Schematic

Well Name Rincon 164	Lease Rincon Unit	Field Name Rincon	Business Unit Mid-Continent
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Job Details					
Job Category			Start Date		Release Date
Major Rig Work Over (MRWO)			4/4/2014		4/9/2014
Casing Strings					
Csg Des	OD (in)	WT (lb/ft)	Grade	Top Thread	Set Depth (MD) (feet)
Surface	9 5/8	32.30	H-40		235
Production Casing	4 1/2	11.60	K-55		7,406
Tubing Strings					
Tubing - Production set at 7,236.0ftOTH on 4/9/2014 11:00					
Tubing Description		Run Date		String Length (ft)	
Tubing - Production		4/9/2014		7,223.99	
Item Des		Size	OD (in)	WT (lb/ft)	Grade
Tubing Hanger			7 1/16		
Tubing Pup Joint NEW			2 3/8	4.70	L-80
Tubing Yellow 2-3/8"		230	2 3/8	4.70	L-80
Seat Nipple			2 3/8		
W/L re-entry guide			2 3/8		
EOT			2 3/8		
Perforations					
Date	Top (ROTH)	Str (ROTH)	Shot Case (shots)	Entered Shot - Total	Zone & Completion
9/4/1980	6,119.0	6,119.0			
9/10/1980	6,211.0	6,562.0			
8/28/1969	7,050.0	7,254.0			
Other Strings					
Run Date	Pull Date	Set Depth (ROTH)	Com		
Other In-Hole					
Des	Top (ROTH)	Str (ROTH)	Run Date	Pull Date	Com
Bridge Plug (Permanent)	7,320.0	7,321.0	4/7/2014		Unknown plug/retainer encountered during clean out
Possible Stuck Tubing Plunger	7,386.7	7,387.5	12/15/2000	4/7/2014	
Possible Stuck Bumper Spring	7,387.5	7,388.7	12/15/2000	4/7/2014	