

OIL CONS. DIV DIST. 3

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Corrected Copy

Form 3160-5
(March 2012)

APR 24 2014

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 22 2014

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

Farmington Field Office

Jicarilla Contract 155

SUNDRY NOTICES AND REPORTS ON WELLS OF LAND MANAGEMENT
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
Indian, Allottee, or Tribe Name

Jicarilla Apache Tribe

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

7. If Unit or CA/Agreement Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Jicarilla Contract 155 #19E

2. Name of Operator

EnerVest Operating, LLC

9. API Well No.

30-039-22345

3a. Address

1001 Fannin St., Suite 800, Houston, TX 77002

3b. Phone No. (include area code)

713-970-1847

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde/Basin Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1775' FSL & 1840' FEL (UL J) Sec. 29, T26N, R05W

11. County or Parish, State

Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/ Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☒ Recomplete☒ Other Add Pay☐ Final Abandonment Notice☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

2/20/14 - 3/5/14: MIRU WO rig. Pull tbq. Mill over 7" pkr (Baker Mod D). Set CIBP @ 6945'. Sqz Chacra perfs - set 7" cmt retainer @ 3625', pumped 50 sxs lead Thixotrope cmt (1.65 yld, 13.9ppg), tail w/200 sxs Type III cmt (1.37 yld, 14.2 ppg), displaced with fresh water. SDFN. Drill out cement & cement retainer. Press test 7" from 6945' to surface. Preform Official 7" csg MIT. Ran GR/CCL/CBL from 6942' to surface. Set 7" TS retrievable BP @ 5290'. LD tbq. Perforate Pt Lookout with 3-1/8" select fire gun from 5004' - 5182' total of 42 holes. TIH w/7" pkr & 3-1/2" frac string, set plr @ 4961' and install BO-2 well head isolation tool. RD & MO Equipment. WO frac.

3/11/14 - 3/14/14: MIRU Baker Hughes to frac Pt. Lookout Mesa Verde perfs. Frac w/1210 bbls fl & 131,840# sd. TOH w/3-1/2" frac string and pkr. TIH w/7" retrievable BP & 3-1/2" tbq. Set 7" ret BP @ 4946'. TOH w/3-1/2" tbq & setting tl. Perf Menefee from 4680' - 4842' w/ 3-1/8" slick line load w/EXP-3319-323T charges (28 holes). Frac stimulate Menefee w/1051 bbls fl, 800,100 MSCF N2 and 98,660 # sand and start flow back on 3/14/14.

3/17/14 - 3/31/14: LD frac string. Relsd pkr @ 4643' & LD same. Set retrievable BP @ 2544'. Change out tbq spool. Relse 7" BP @ 2544' & TOH w/same. TIH w/2 7/8" tbq, tagged fill @ 4826' (117' fill) clean out w/N2/air. Retrieve 7" BP @ 4946'. Clean out fill to retrievable BP @ 5290', relsd BP & POH w/same. Drilled out CIBP @ 6945' & clean out to 7287'. Set 7" Arrow-drill production pkr @ 5242'. TIH w/2-3/8" J-55 4.70# tbq for Dakota production - landed EOT @ 7174', Arrow drill pkr @ 5242' (5000# compression on pkr, 29000# on tbq hanger). TIH w/ Menefee/Pt. Lookout 2-3/8" J-55 4.70# tbq, EOT 5082'. Started flowing Menefee-Pt. Lookout MV.

14.

Jeanie McMillan

Title Sr, Regulatory Analyst

Signature

Jeanie McMillan

Date

April 11, 2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR REC.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC DAV

FARMINGTON FIELD OFFICE
BY: Sr

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Jicarilla Contract 155
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SUBMIT IN TRIPLICATE - Other Instructions on page 2.

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☐ Oil Well ☒ Gas Well ☐ Other

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Pay
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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RCVD APR 17 '14
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14. Signature: **Jeanie McMillan** Title: **Sr, Regulatory Analyst**
Date: **April 11, 2014**

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Approved by: **Jeanie McMillan** Title: Office: Date: **APR 15 2014**
ACCEPTED FOR RECORD

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FARMINGTON FIELD OFFICE
BY: **S**

NMOCDA