Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

	SF-078913	
If Indian Allottee or T	Cribe Name	

Do not use t abandoned w	his form for proposals to ell. Use Form 3160-3 (Al	odrill or to re-ente	rian			
abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2. 1. Type of Well			7. If Unit of CA/Agreement, Name and/or No.			
1. Type of Well Oil Well X	X Gas Well Other FEDERING OF FINANCE			8. Well Name and No. Lindrith B Unit 14		
2. Name of Operator	วนาง ConocoPhillips Compa	eau of Land Mona	gemeni	9. API Well No.)39-22554	
3a. Address 3b. Phone N			·	10. Field and Pool or Explora		
PO Box 4289, Farmington, NM 87499		(50 5) 326-97		W. Lindrith Gallup/Basin DK		
4. Location of Well (Footage, Sec., T.,R., Surface UNIT E (SWI	M., or Survey Description) NW), 1810' FNL & 1084' F	WL, Sec. 16, T24N	, R3W	11. Country or Parish, State Rio Arriba	, New Mexico	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION		TYPI	OF AC	ACTION		
Notice of Intent X Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construction Plug and Abandon	R R	roduction (Start/Resume) eclamation ecomplete emporarily Abandon	Water Shut-Off Well Integrity The Pump Install Sundry	
Final Abandonment Notice 13. Describe Proposed or Completed Ope	Convert to Injection	Plug Back		Vater Disposal		
Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) RCUD APR 15 '14 3/27/14 - MIRU DWS 28. ND WH. NU BOPE. PT BOPE. Test OK. Swab well. 3/28/14 - TOOH w/ production tubing. 3/28/14 - TOOH w/ production tubing. 3/31/14 - TIH w/ 245 jts., 2 3/8", 4.7#, J-55 Tubing set @ 7,569' w/ FN @ 7533' (new setting depth). 4/1/14 - TIH w/ Pump & Rods. Space out Rods. PT TBG/ROD Pump to 1000#. Good Test. ND BOPE. NU WH. RD RR @ 11:00 hrs on 4/1/14.						
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14. I hereby certify that the foregoing is Denis	true and correct. Name (Printed/Ty) se Journey	ped) Title		Regulatory Technician		
Signature Dinust (Journey	Date	4/8/2014 Date			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by				A	CCENTED FOR RECORD	
•		·	Title		ADDate 1 2014	
Conditions of approval, if any, are attach that the applicant holds legal or equitable	title to those rights in the subject le	t warrant or certify ease which would	Office	F	ARMINGTON FIELD OFFICE	

entitle the applicant to conduct operations thereon.