District	Submit 3 Copies To Appropriate District Office	State of N	lew Mexico		Form C-10	
District	District I	Energy, Minerals and Natural Resources		• • • •	Jun 19, 20	
1391 W. Grand Ave., Artice, NM 87410 DIL CONNERCE ATTON DIVISION District #7 Diagnost #1 1220 South St. Francis Dr. Santa Fe, NM 87505 STATE EFE G. State Oil & Class Lesse No. B-10037-58 STATE STATE G. State Oil & Class Lesse No. B-10037-58 STATE G. State Oil & Class Lesse No. B-10037-58 SUNDRY NOTICES AND REPORTS ON WELLS CO NOT USE THIS FORM POS PROPOSALS TO DRILL OR TO DEFIENCE MISSION OF PROPOSALS TO DRILL OR A TERM OF PROPOSALS TO DRIVE THE PROPOSALS TO THE PROP				Į.	1	
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DON DUT USE THIS FORM FOR PROPOSALS TO DRILL, OR TO DEPIEN OR PLUE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMY" (FORM C-101) FOR SUCH PROPOSALS)	1220 S. St. Francis Dr., Santa Fe, NM 87505					
1. Type of Well: Oil Well	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			San		
Butington Resources Oil Gas Company LP		Gas Well 🛛 Other		8. Well Number	509	
10. Pool name or Wildcat P.O. Box 4289, Farmington, NM 87499-4289 10. Pool name or Wildcat P.O. Box 4289, Farmington, NM 87499-4289 10. Pool name or Wildcat Well Location		1.5		9. OGRID Numl		
P.O. Box 4289, Farmington, NM 87499-4289 Basin Fruitland Coal		ompany LP		10 Pool name o		
Unit Letter A 795 feet from the North line and 1090 feet from the East line Section 16 Township 29N Range 7W NMPM Rio Arriba County 11. Elevation (Show whether DR, RK, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS ALTERING CASING COMMENCE DRILLING OPNS PAND A DIL CORN, DEV. DOWNHOLE COMMINGLE MULTIPLE COMPL CASING/CEMENT JOB REMEDIAL WORK DIL CORNS, DEV. DOWNHOLE COMMINGLE DIL CORNS, DEV. DIST. 3 OTHER: Location is ready for OCD inspection after P&A NOTE: Cathodic Protection Equipment on location also protects the San Juan 29-7 Unit 91 (3003907635) All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It show the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANCE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKERS SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, ite downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Pourced onsite concrete bases do not have to be removed.) Pipelines and flow lines have been abandoned in accordance						
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