

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

June 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-12053</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>XTO Energy Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>382 CR 3100 Aztec, NEW MEXICO 87410</b>		7. Lease Name or Unit Agreement Name: <b>FEDERAL GAS COM H</b>
4. Well Location Unit Letter <b>C</b> : <b>790</b> feet from the <b>NORTH</b> line and <b>1750</b> feet from the <b>WEST</b> line Section <b>31</b> Township <b>30N</b> Range <b>12W</b> NMPM <b>NMPM</b> County <b>SAN JUAN</b>		8. Well Number <b>#1</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>5380</b>
		10. Pool name or Wildcat <b>BASIN DAKOTA</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
**RCVD APR 14 '14**  
**OIL CONS. DIV.**  
**DIST. 3**

OTHER: **CSG LEAK SQZ** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. attempted to repair casing leaks per the attached report. A NOI to Plug and Abandon will be submitted within 30 days.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry J. Morrow TITLE REGULATORY ANALYST DATE 4/11/2014

Type or print name SHERRY J. MORROW E-mail address: sherry\_morrow@xtoenergy.com PHONE 505-333-3630

For State Use Only

APPROVED BY Brad P. [Signature] TITLE Deputy Oil & Gas Inspector, DATE 4-24-14

Conditions of Approval (if any):

PY

**3/28/2014** Csg lks fr/3,544' - 3,639' were found. Recd verbal permission fr/Charlie Perrin w/NMOCD @ 1:50 p.m. 3/28/14 for cmt ops.

**3/31/2014** TIH 4-1/2" CIBP. Set CIBP @ 3,900'. TIH 4-1/2" CICR. Set CICR @ 3,500'. MIRU cmt equip. Ppd 100 sks Type III cmt (mixed @ 14.6 ppg & 1.37 cu ft/sx yield), 100 sks Type III cmt (mixed @ 14.6 ppg & 1.37 cu ft/sx yield) & 100 sks Type III cmt (mixed @ 14.6 ppg & 1.37 cu ft/sx yield), Circ 2 bbls cmt to pit. RDMO cmt equip.

**4/2/2014 – 4/6/2014** DO cmt fr/CICR @ 3,500' to 3,850', fell thru. PT csg to 560 psig. Did not hold. Set pkr @ 3,862'. PT csg fr/3,862' – 3,900' to 500 psig. Tst OK. Csg lks fr/3,544' – 3,862'. DO CIBP @ 3,900'.

**4/8/2014** Set CIBP @ 6,100'.

**4/9/2014** PT CIBP to 540 psig for 30" w/chart. Tst OK. Rls pkr & TOH. Rptd to Charlie Perrin w/NMOCD 4/9/14 @ 10:00 a.m. of tst CIBP & T&A DK.

A Closed Loop System was used – disposal IEI NM01-0010B.

RCVD APR 14 '14  
OIL CONS. DIV.  
DIST. 3

**SF**  
SOUTHERN FLOW  
COMPANIES, INC.

METER NUMBER

TUBE & ORIF. SIZE

TIME PUT ON

TIME TAKEN OFF

8:00 AM

8:32 AM

DATE PUT ON

DATE TAKEN OFF

4-9 20 14

4-9 20 14

MP-1000-1HR

SIGNED

*H. A. H.*  
Federal Gas Com H 01  
30-045-12053