

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

APR 08 2014

SF-068990

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name Farmington Field Office and Management
2. Name of Operator Burlington Resources Oil & Gas Company LP		7. If Unit of CA/Agreement, Name and/or No.
3a. Address PO Box 4289, Farmington, NM 87499		8. Well Name and No. Shiotani Federal Com 400S
3b. Phone No. (include area code) (505) 326-9700		9. API Well No. 30-045-33183
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface UNIT F (SENW), 1780' FNL & 1470' FWL, Sec. 8, T29N, R12W		10. Field and Pool or Exploratory Area Basin FC
		11. Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 3/26/14 per the attached report.

RCVD APR 11 '14
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Arleen White		Title Staff Regulatory Tech
Signature <i>Arleen White</i>		Date 4/8/14

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	APR 09 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE BY: <i>SA</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Shiotani Federal Com 400S

March 26, 2014

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1780' FNL and 1470' FWL, Section 8, T-29-N, R-12-W
San Juan County, NM
Lease Number: SF-068990
API #30-045-33183

Plug and Abandonment Report
Notified NMOCD and BLM on 3/20/14

Plug and Abandonment Summary:

Plug #1 with 34 sxs (40.12 cf) Class B cement inside casing from 1389' to 941' to cover the Pictured Cliffs and Fruitland tops.

Plug #2 with 58 sxs (68.44 cf) Class B cement inside casing from 500' to surface 38 sxs in 4.5" casing, 10 sxs in annulus and circulate 10 sxs to surface. Tag TOC at 8'.

Plug #3 with 18 sxs Class B cement top off casings and install P&A marker.

Plugging Work Details:

3/21/14 Rode rig and equipment to location. Spot in and RU. SDFD.

3/24/14 Bump test H2S equipment. Check well pressures: tubing 1-1/4" 25 PSI, 2-7/8" 25 PSI, casing 0 PSI and bradenhead 0 PSI. Blow well down. ND wellhead. NU BOP. TOH and LD 52 jnts, 1-1/4" tubing, IJ 2.3#. Change out tubing equipment, rams to 2-7/8". RU Cameron. ND BOP. Pressure test blind rams to 300 PSI and 1300 PSI, OK. RU 2-7/8" sub attempt test, no test. Change O rings, no test. Change ram rubbers, no test. ND BOP. NU BOP and stripping head. Pressure test blind rams to 300 PSI and 1300 PSI, OK. Pull tubing hanger. RD pressure equipment. SI well. SDFD.

3/25/14 Bump test H2S equipment. Check well pressures: tubing and casing 35 PSI and bradenhead 0 PSI. RU relief lines. Blow well down. TOH and tally LD 52 jnts 2-7/8" tubing, FJ, total 1666'. Change out tubing equipment to 2-3/8" pipe rams. RIH with 4.5" GR to 1400'. RIH with 4.5" CIBP and set at 1389'. TIH and tally 44 jnts, 6', 8' sub, 2-3/8" tubing total 1389'. Establish circulation. Pressure test casing to 800 PSI, OK. Ran CBL from 1388' to surface, calculated TOC at 52'. Establish circulation. Spot plug #1 with calculated TOC at 941'. Perforate 3 HSC holes at 46'. TIH with tubing to 500'. Establish circulation. Spot plug #2 with TOC at surface. LD tubing. SI well. SDFD.

3/26/14 Bump test H2S equipment. Open up well; no pressures. Tag TOC at 8'. ND BOP. Dig out wellhead. RU High Desert. Cut off wellhead. Spot plug #3 top off casings and install P&A marker. RD and MOL.

Jim Morris, MVCI representative, was on location.

John Hagstorm, BLM representative, was on location.